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NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE FILE		RUR ONCLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT FIL AND NATURA	
LAND OFFICE	JON P IT	AB. MI. AL. WILD HALLOKY	AL GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
	Lowe		
Address 7		/	
PU BOX		rd, Tocas 7	970/
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please explain)	and but from
Recompletion	Oil Dry Ga	s [Well play	agea buck from
Change in Ownership	Casinghead Gas Conder	sate Deronian	to Permo Penn
If change of ownership give name			, •
and address of previous owner			
DESCRIPTION OF WELL AND		1. 1. 1. 1. 1. 1. 1. 1.	Alexander and
Mescalero Stail		no, Including Formation SCalers Permo Pea	Kind of Lease State, Findent or Fee DG 5545
Location			/ / /
Unit Letter;	980 Feet From The North in	e and 23/0 Feet Fr	om The West
Line of Section 27 , To	ownship $10-5$ Range	32-E, NMPM,	Leas County
			County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	S Address (Give address to which as	oproved copy of this form is to be sent)
		POBOX 1510	Midlered Test 79701
Name of Authorized Transporter of Co	ICO PIPE LINE CO. usinghead Gas X or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
None			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	$\frac{1}{10}$	give commingling order number:	
COMPLETION DATA		-	
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5/23/67	9807	9740
Mescalero Permo	Name of Producing Formation Permo Permo	Top Oil/Gas Pay 8 43 ~	Tubing Depth 8400
Perforations		on Som	Depth Casing Shoe
8432-36; 8457			9807
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	1378	461	500
1/'-	85/8"	3495	800
73/8"	5/2"	9807	550
MYCON DAMA AND DEGUEER F	2 3/8	8150	
TEST DATA AND REQUEST FOIL WELL		ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test 5/240/17	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	275	Packer	18/64
Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			713
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby cortifu that the miles and	regulations of the Oil Conservation	APPROVED	
Commission have been complied	with and that the information given	201: St.	Clements
above is true and complete to th	e best of my knowledge and belief.	BY JUSTIN /V	
		TITLE	
		This form is to be filed	in compliance with RULE :104.
(Signature)			llowable for a newly drilled or deepened upanied by a tabulation of the deviation
agent		tests taken on the well in ac	cordance with RULE 111.
	14.131 1967	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
	14.131 1961		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Fill out Sections I, II, III, and vi only to change of condition, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.