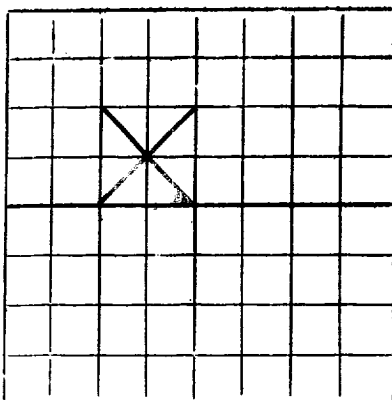


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 27, T. 10-S, R. 32-W, NMPM.
Well is 2310 feet from West line and 1980 feet from North line
of Section 27. If State Land the Oil and Gas Lease No. is OG 5545
Drilling Commenced July 26, 19 60 Drilling was Completed September 9, 19 60
Name of Drilling Contractor Lowe Drilling Company
Address Box 832, Midland, Texas
Elevation above sea level at Top of Tubing Head 4341 feet. The information given is to be kept confidential until
19, 19 60

OIL SANDS OR ZONES

No. 1, from 8075 to 8000 No. 4, from 9780- to 9807
No. 2, from 8320 to 8340 No. 5, from _____ to _____
No. 3, from 8455 to 8400 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48.7	NEW	461	Reg.			surface
8 5/8	32.7	New	3495	Reg.			Salt
5 1/2	17.7	New	9807	Reg.		9781-91	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13 3/8	461	500	Pump		
11"	8 5/8	3495	800	Pump		
7 5/8"	5 1/2	9807	550	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____
Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9507 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 17, 1960

OIL WELL: The production during the first 24 hours was 245 barrels of liquid of which 100% was oil; none% was emulsion; none% water; and none% was sediment. A.P.I. Gravity 45.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1660	T. Devonian 9780	T. Ojo Alamo
T. Salt 1635	T. Silurian	T. Kirtland-Fruitland
B. Salt 2080	T. Montoya	T. Farmington
T. Yates 2211	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3403	T. Granite	T. Dakota
T. Glorieta 4716	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6200	T.	T.
T. Abo 7030	T.	T.
T. Penn	T.	T.
T. Miss 545	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1616		Reef				
1616	3403		Salt Anhy.				
3403	4200		Chert				
4200	4720		Lime				
4720	7030		Dolo, Anhy & Salt				
7030	7470		Red Shale				
7470	8040		Dolo				
8040	8640		Lime				
8640	9545		Lime & Shale				
9545	9765		Lime & Chert				
9765	9780		Sand				
9780	9807		Dolo				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 19, 1960 (Date)

Company or Operator Alpha-Low

Address Box 32, Midland, Texas

Name J. L. Williams

Position or Title AGENT