NEW M ACO OIL CONSERVATION COMMISS N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SCAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was ignt. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during alendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas September 19, (Place)	1960
				NG AN ALLOWABLE FOR A WELL KNOWN AS:	ŕ
	(Company or Operator)			Standaro St, Well No. 1, in SE 1/4	
U	n Letter	, Sec.	27	T. 10-S, R. 32-E, NMPM, Undesignated	Pool
• • • • • • • • • • • • • • • • • • • •		Lea	·····	County. Date Spudded 7-26-60 Date Drilling Completed 9-	-9- 60
	Please in	ndicate l	ocation:	Elevation 434/D.F. Total Depth 9807 PBTD 979	
D	C	В	A	Top Oil/Gas Pay 9781 Name of Prod. Form. Devosian	·
	1	ı		PRODUCING INTERVAL -	
E	F	G	H	Perforations 9781-9791 with 4 shots per ft. Depth Depth	
	ľX			Open Hole none Casing Shoe 9807 Tubing 978	80
L	K	J	I	OIL WELL TEST -	
"	"	"		Natural Prod. Test: none bbls.oil,bbls water inhrs,m	Choke in- Size
M	N	 	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to	volume of
l Pi	_ n	0		load oil used): 245 bbls.oil, no bbls water in 24 hrs, 0 min.	Jhoke Size <u>10/</u> 64
<u></u>	<u> </u>	<u> </u>		GAS WELL TEST -	
_231	FWI.	<u>ક 198</u>	O FNL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
	•	_	nting Record	M Nothed of Testing (sitet heal years)	
Siz	ne .	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
_13	3/8	461	- 500	Choke SizeMethod of Testing:	
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water,	oil, and
8	5/8	3495	008	sand): 500 gal mud acid	
_ 5	1/2	9807	550	Casing Tubing Date first new Press. PKR Press. 225 oil run to tanks September 17, 1960	
				Cil Transporter Texas New Mexico Pipe Line Company	
				Gas Transporter	
Remark	is :		=	G.C.E. 700/1	
	•	<u></u>	1 /11	<u> </u>	***********
	•		•		
				rmation given above is true and complete to the best of my knowledge.	
Approv	ed		\$EP-2-0-	(Company or Operator)	
	OIF C	ONSER	WATION O	COMMISSION By: J-d. Walson	
_1	B	14	600	(Signature)	
By:	(11/	1.10	1000	Title Agent	
Title	•••••			Send Communications regarding well to:	
				Name halph Lowe	
				Box 832, Midland, Texas	a