

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 3002500035
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1311
7. Lease Name or Unit Agreement Name New Mexico B
8. Well No. 1
9. Pool name or Wildcat Mescalero Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Tipperary Oil & Gas Corporation	
3. Address of Operator 800 N. Marienfeld, Ste 100, Midland, TX 79701	
4. Well Location Unit Letter <u>B</u> : <u>1980</u> Feet From The <u>East</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>27</u> Township <u>10S</u> Range <u>32E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 2/14/97. Run in hole w/drill bit and clean out to TD. Drilled to 9566' (9' new hole). Lost circulation. Spot 60 sx cement at TD. Drill through plug and drill to 9573'. Lost circulation again. Unable to regain circulation. Ran back into hole with production tubing, rods and pump. Hung on and returned to production. Produced well until 3/14/97. Shut well in. Well was producing 100% water.

*4 1/2" circulation
old 9552
TD 9573*

*2 7/8 @
2995'*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. Jeffrey Sparks TITLE Petroleum Engineer DATE
TYPE OR PRINT NAME W. Jeffrey Sparks TELEPHONE NO. (915) 683-5203

(This space for State Use)

APPROVED BY Paul J. [Signature] TITLE Geologist DATE APR 17 1997
CONDITIONS OF APPROVAL, IF ANY: