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LAND OFFICE		X	1
TRANSPORTER	OIL		
- AND ON ER	GAS		
OPERATOR			
PRORATION OFFICE			

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(Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11(
Effective 1-1-65

	U.S.G.S. LAND OFFICE X / TRANSPORTER OIL GAS	AUTHORIZATION TO TR	AND ANSPORT OIL AND	NATURAL O	GAS			
1.	PRORATION OFFICE							
	Tipperary Petroleum Company							
	P. O. Box 3179, Midland, TX 79702							
	Reason(s) for filing (Check proper be		, , , , , , , , , , , , , , , , , , ,					
	Recompletion	Change in Transporter of: Oil Dry Gas Mobil Producing Texas & New Mexico Inc						
	Change in Comership XX							
	If change of ownership give name and address of previous owner	Mobil Producing Tex	effect as & New Mexico	ive 12-1-8 Inc.	37			
11.	DESCRIPTION OF WELL AND LEASE Lease 1 4000 Well No. Pool Name, Including Formation Kind of Lease Lease No.							
	New Mexico "B"	ew Mexico "B" 1 Mescalero Dev		Kind of Lease State, Federal	or Fee State	Lease No.		
Unit Letter B : 1980 Feet From The East Line and 660 Feet From The North								
	Line of Section 27 T	ownship 10S Range	32E , NMPM	. Le	ea	County		
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	TA					
	Name of Authorized Transporter of C	or Condensate		to which approv	ed copy of this form is t	o be sent)		
	Name or Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is t	o be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When WELL TEMPORAR ABANDONE						
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations Depth Casing Shoe							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE			DEPTH SET		SACKS CEMENT		
			<u> </u>		<u> </u>			
V.	TEST DATA AND REQUEST I	OK ALLOWABLE (Test must be a able for this de	ifter recovery of total volu epth or be for full 24 hours		ind must be equal to or e	xceed top allow-		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift	i, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oti-Bbis.	Water - Bbls.		Gas - MCF			
·								
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size			
[1					
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED DEC 1 0 1987 , 19					
	Commission have been complied above is true and complete to the	BY ORIGINAL SIGNED BY JERRY SEXTON						
ρ			TITLE	DICTOLOGY 1 STATES OF				
	h - 1/4	This form is to be filed in compliance with RULE 1104.						

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

DEC OFFICE