40. OF COPIES RECE	LIVED	1	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
I RANSFORTER	GAS		
OPERATOR			
		7	

]	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS			
	TRANSPORTER OIL						
	GAS   OPERATOR						
	PROPATION OFFICE			•			
	Operator  Mobil Producing Texas & New Mexico Inc.  Address  9 Greenway Plaza, Suite 2700, Houston, TX 77046						
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well  Recompletion	Change in Transporter of: Oil Dry Gas	-	cor name from Mobil Oil			
	Change in Ownership	Casinghead Gas Condens		Date: 1-1-1980)			
If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L	EASE		,			
	New Mexico "B"	Well No. Pool Name, Including Fo	i	5000			
	Location	I   Mescalero-D	Jevolitan Tana	State E-1311			
	Unit Letter B ; 198	O Feet From The East Line	e and 660 Feet From T	he North			
	27 10 C 22 F Loc						
Line of Section 27 Township 10-S Range 32-E , NMPM, Lea County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Note of Authorized Transporter of Oil   Viv   Or Condensate   Address (Give address to which approved copy of this form is to be sent							
	Name of Authorized Transporter of Oil Texas New Mexico Pipe L		Box 52332 Houston TX				
	Name of Authorized Transporter of Cast	Inghead Gas Xk or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)			
	Warren Petroleum Corp	Unit Sec. Twp. Rgs.	Box 1589, Tulsa Oklahor				
	If well produces oil or liquids,	NE/4 27 10-S 32-E	Yes	3-8-66			
	If this production is commingled with		give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion	n' – (X)	 				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations			Dopan Gabing Bilds			
	TUBING, CASING, AN		CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
٧.	OIL WELL	able for this de	pth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Oil-Bbls.	Water-Bbis.	Gas-MCF			
	Actual Prod. During Test	On - 55.5.					
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
		•					
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
				TION COMMISSION			
* •••			APPROVED Drig. Signed by				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by					
			TITLE Dist 1. Supr				
	Brah	January Dans	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
Author zed Agent (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
						able on new and recompleted we	able on new and recompleted wells.
				October 31, 1979 (Date)		well name or number, or transporter, or other such change or condition.	
(Date)			Separate Forms C-104 must be filed for each pool in multiply				

OCT 3 0 1979
O.C.D. HOBBS, OFFICE