

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

**Magnolia Petroleum Company**  
(Company of Operator)

**New Mexico B**  
(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 27, T. 10-S, R. 32-E, NMPM.

Mescalero-Devonian Pool, Lee County.

Well is 660' feet from North line and 1980' feet from East line

of Section 27 If State Land the Oil and Gas Lease No. is 1181-520

Drilling Commenced.....**August 24,**....., 19**52**..... Drilling was Completed.....**December 3,**....., 19**52**.....

Name of Drilling Contractor.....**Magnolia Petroleum Company**.....

Address.....**Box 727, Kermit, Texas**.....

Elevation above sea level at Top of Tubing Head.....4329'..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	35.75#	New	414'				Surface String
7-5/8"	24.26.40#	New	3475'				Salt String
5-1/2"	17#	New	6113'				Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	114'	350	Halliburton		
9-7/8"	7-5/8"	3475'	1360	Halliburton		
6-3/4"	5-1/2"	9476'	1350	Halliburton		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Result of Production Stimulation.....**

### ..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 9558 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**December 23,**....., 19**52**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	1542	T. Devonian.....	9485	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....		T. Farmington.....
T. Yates.....	2155	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	3392	T. Granite.....		T. Dakota.....
T. Glorieta.....	4780	T. ....		T. Morrison.....
T. Drinkard.....		T. ....		T. Penn.....
T. Tubbs.....		T. ....		T. ....
T. Abo.....	6990	T. ....		T. ....
T. Penn.....	7950	T. ....		T. ....
T. Miss.....		T. ....		T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... December 31, 1952 ..... (Date)

Company or Operator Magnolia Petroleum Company Address P. O. Box 727, Kermit, Texas

Name Wendell L. Doolittle Position as Title District Superintendent