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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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	SANTAFE		OR ALLOWABLE	Effective 1-1-65	
	FILE		AND ISPORT OIL AND NATURAL GA	c	
-	U.S.G.S.	AUTHORIZATION TO TRAN	SPURT OIL AND NATURAL GA		
ŀ	OIL				
	TRANSPORTER GAS				
ļ	OPERATOR				
1.	PRORATION OFFICE				
•	Operator Mobil Producing Texas & New Mexico Inc.				
9 Greenway Plaza, Suite 2700, Houston, TX 77046					
	Reason(s) for Itling (Check proper box)	2700, 110452011, 111 770	Other (Please explain)		
	New Well	Change in Transporter of:	To change Operat	or name from Mobil Oil	
	Recompletion	Oil Dry Gas	Corporation.		
	Change in Ownership	Casinghead Gas Condens	ate [[Effective	Date: 1-1-1980)	
	to the second second				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	mation Kind of Lease	L,ease No.	
	New Mexico "B"	2 Mescalero - Per	rmo-Penn State, Federal	State	
	Location				
	Unit Letter A : 331	Feet From The North Line	and 994 Feet From Th	East	
	27	10.6	32-E , NMPM, Lea	County	
	Line of Section 27 Town	nship 10-S Range	32-Е , ммрм, Lea	30	
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	.		
***.	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	Mobil Pipe Line Company		Box 900 Dallas, TX 752 Address (Give address to which approve	21	
	Name of Authorized Transporter of Casi	nghead Gas 🔀 or Dry Gas 🗔	Address (Give address to water approve		
	Warren Petroleum Compan		Box 1589, Tulsa, Oklaho		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. F 27 10-S 32-E	Yes	3-8-66	
	give location of tanks.			PC-444	
	If this production is commingled with	h that from any other lease or pool, a	Tive comminging order number		
1 V	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completion		1	P.B.T.D.	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	F.B.1.Q.	
	OF OKE OF CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, esc.)				
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	OEF IN GOT		
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil (and must be equal to or exceed top allow-	
	OIL WELL				
	Date First New Oil Run To Tanks	Late of 1001			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas-MCF	
	Actual Prod. During Test	Otl-Bbls.	Water - Bbls.		
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	C.1020 5127	
			OU CONSERVA	TION COMMISSION	
V	VI. CERTIFICATE OF COMPLIANCE		11		
			APPROVED DEC 5 1979 . 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig Suggest has			
	Commission have been complete with and showledge and belief. Be also price (fignature)		BY Jerry Sexton		
			TITLE Dist 1. Supp. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Authorized Agent U		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Title) October 31, 1979 (Date)		I		
			Separate Forms C-104 must be filed for each pool in multiply		

OCT 3 0 19, 9
O.C.D. HOBBS, OFFICE

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