

1954 APR 2 PM 1:44
WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

New Mexico "B"

.....
(Company or Operator)

(Lease)

Mescalero

.Pool,

Log

County.

of Section 27 If State Land the Oil and Gas Lease No. is E-1311

Name of Drilling Contractor..... **Southeastern Drilling Company**

Address..... **Dallas, Texas**

Elevation above sea level at Top of Tubing Head.....4329'..... The information given is to be kept confidential until
....., 19.....

No. 1, from 8346 to 8450 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2. from to feet.

No. 3. from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	445				Surface String
7 5/8"	24 & 26.40#	New	4480				Salt String
5 1/2"	16.87#	New	5327			8350 - 8454	Prod. String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	445	450	Southeastern		
9 7/8"	7 5/8"	4480	1928	Drilling		
6 3/4"	5 1/2"	4313	400	Company		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet

Result of Production Stimulation.....

..Depth Cleaned Out.....

F ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10,167' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-27, 19 54.
OIL WELL: The production during the first 24 hours was 151.6 barrels of liquid of which 99.9 % was
was oil; % was emulsion; % water; and 0.1 % was sediment. A.P.I.
Gravity 47.0
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1533		T. Devonian.	10,090	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	2200		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	3402		T. Granite.		
T. Glorieta.	4786		T.		
T. Drinkard.			T.		
T. Tubbs.			T.		
T. Abo.	7007		T.		
T. Permian	7997		T.		
T. Penn "A"	8346		T.		
T. Penn "B"	9444		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2919	2919	Red Bed				
2919	3347	428	Anhydrite & salt				
3347	3603	256	Anhydrite & lime				
3603	5449	1846	Lime				
5449	7000	1551	Dolomite & lime				
7000	7589	589	Shale & dolomite				
7589	7801	212	Lime & dolomite				
7801	9701	1900	Lime				
9701	10044	343	Lime & shale				
10044	10167	123	Lime & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 31, 1954 (Date)
Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas
Name E. H. Blundell Position or Title District Superintendent