Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and	Natural Resources Department	Form C-104 Revised 1-1-89
DISTRICT II P.O. Drawer DD, Aresia, NM 88210	OIL CONSER	VATION DIVISION	See Instructions at Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874	Santa Fe, New	0. Box 2088 7 Mexico 87504-2088	
l. Operator	REQUEST FOR ALLOW	VABLE AND AUTHORIZAT OIL AND NATURAL GAS	ION
	nd Gas Corporation		Well API No. 3002500037
800 N. Marienfel Reason(s) for Filing (Check proper box	d, Suite 100. Midlar		
New Well Recompletion Change in Operator	Change : Fransporter of: Oil : Dry Gas	Other (Please explain)	
(change of operator give name	Casinghead Gas Condensate		
I. DESCRIPTION OF WEL	LANDIEACE	Company 800 N. Mar	ienfeld, Suite 100,Midlan
Lesse Name New Mexico "B"	Well No. Prof Name, Inc	luding Formation	Tx 797
Location	3 Mescal	lero Permo Penn	Kind of Lease Lease No. State Federal or Fee E-1311
Unit LetterB		East Line and 334	Feel From The North Line
Section 27 Towns	hip 10S Range 3	32E , NMPM,	LEA County
U. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS	
_Scurlock Permian	Corporation	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Case Warren Petroleur	inghead Gas X or Day Cas	Address (Give address to which an	Suston, Tx 77210-4648
I well produces oll or liquids, ive location of tanks.		<u></u>	<u>Isa, OK 74102-1589</u>
		e. I the second has connected a	When? Temporarily Abandoned
V. COMPLETION DATA	$F_2/1_0S/32E$	ngling order number: PC-	785
Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v Diff Res'v
Jale Spudded	Date Compl. Ready to Prod.	Total Depth	
levations (DF, RKB, RT, GR, etc.)			P.B.T.D.
erforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
	TUBING, CASING ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE		
ale First New Oil Run To Tank	recovery of ioial volume of load oil and mu Date of Test	st be equal to or exceed top allowable f	or this depth or he for full at the
ength of Test		Producing Method (Flow, pump, gas	lift, elc.)
	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbis	
AS WELL			Gas- MCF
ciual Prod. Test - MCF/D	Length of Test		t
sting Method (pitot, back pr.)		Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
I. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
Division have been complied with		OIL COMSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.			
Mulich	Part	Date Approved	
Signature	140/C		
Michelle Cook Production Clerk		By ORIGINAL SIGNED BY JERRY SEXTON	
1/11/94 (915) 683-5203 ^{Title}		Title	RICT I SUPERVISOR
	Telephone No.		
INSTRUCTIONS: This for			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Bule 111 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Services I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.