

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY W. K. Byron 1000 N. Dal Paso, Hobbs, N. M.
(Address)

LEASE Lane-State WELL NO. 1 UNIT D S 36 T 10S R 32E
DATE WORK PERFORMED 7/6/55 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Started plugging 7/6/55, completed 7/6/55. Ran tubing to 3210'. Used Halliburton to pump 15 sacks cement on bottom. Top of cement plug 3137'. Mud up to 2475'. Placed 5 sacks cement from 2475' to 2450'. Placed mud from 2450' to 1850'. Set 5 sacks cement from 1850 to 1825'. Placed mud from 1825' to base of 12-3/4" pipe at 208'. Placed 5 sacks cement from 208' to 185'. Placed mud from 185' to 40'. Placed 30 sacks cement from 40' to surface. Placed 4' x 4" pipe marker at surface.

WITNESSES:

John O'Brien
K. M. Tucker
S. J. Barnett

701 Clinton, Hobbs, N. M.
Tatum, N. M.
Gen. Del. Hobbs, N. M.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name W. K. Byron
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. K. Byron
Position Operator
Company W. K. Byron