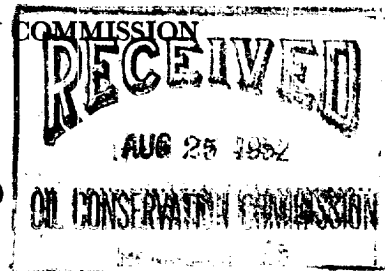


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amerada Petroleum Corporation - Monument, New Mexico

State M²B²

(Company or Operator)

(Lease)

Well No. 1, in C/SW 1/4 of SE 1/4, of Sec. 11, T. 11-S, R. 32-E, NMPM.Wildest

Pool,

Lea

County.

Well is 660' feet from South line and 1980 feet from East lineof Section 11. If State Land the Oil and Gas Lease No. is B-9762Drilling Commenced 5/3/52, 19... Drilling was Completed 8/6/52, 19...Name of Drilling Contractor Noble Drilling CorporationAddress Stanolind Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4351' MSL. The information given is to be kept confidential untilNot Confidential, 19...

OIL SANDS OR ZONES

No. 1, from None - to... No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None - to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	26#	New	280'	Guide			
8-5/8	32# & 24#	New	3,473	Float	600'		
5-1/2	15.5 & 17	New	8438	Float	7481'	8330' to 8350' and from 8360' to 8380' - Production -	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	296'	225	Halliburton		
11	8-5/8	3485	1500	Halliburton		
7-7/8	5-1/2	8450	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised 5 1/2" esp. perforations from 8330' to 8350' and from 8360' to 8380' with 2000 gallons 15% LST acid - Well swabbed dry. Acidised above perforations from with 5000 gallons 15% LST acid - Well swabbed dry - Well plugged and abandoned 8/19/52 -

Result of Production Stimulation...

Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 11060' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Well P plugged and Abandoned, 8/19/52

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1471	T. Devonian	10968	T. Ojo Alamo
T. Salt	1502	T. Silurian		T. Kirtland-Fruitland
B. Salt	2118	T. Montoya		T. Farmington
T. Yates	2213	T. Simpson		T. Pictured Cliffs
T. XXXXXX Artesia Red Bd.	2845	T. McKee		T. Menefee
T. Queen		T. Ellenburger		T. Point Lookout
T. Grayburg		T. Gr. Wash		T. Mancos
T. San Andres	3454	T. Granite		T. Dakota
XXXXXXXX Base San Andres	4860	T.		T. Morrison
T. XXXXXX Paddock	5150'	T.		T. Penn
T. XXXXXX Clearfork	5647	T.		T.
T. Abo	7118	T.		T.
T. Penn	8363	T.		T.
T. Miss	10517	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Collar				
6	300	294	Sand & Caliche				
300	1460	1160	Shale and Sand				
1460	1520	60	Anhydrite and Shale				
1520	2200	680	Salt, Anhydrite and Shale				
2200	2280	80	Shale and Anhydrite				
2280	3570	1290	Shale, Anhydrite, sand & shale				
3570	4320	750	Dolomite and Anhydrite				
4320	4780	460	Limestone				
4780	7110	2330	Dolomite, Anhydrite, & Sand Stringers				
7110	7270	160	Red & Green Shale				
7270	8080	810	Dolomite, Anhydrite and Shale				
8080	8256	176	Dolomite and Chert				
8256	8420	164	Limestone, Chert and Shale				
8420	9775	1355	Limestone and Shale				
9775	10970	1195	Limestone, Chert and Shale				
10970	11060	90	Dolomite				
	11060		Total Depth -				
	8825		Plugged Back Depth				
	8421		Drilled out Depth				
			Well Plugged and Abandoned, 8/19/52 -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 23, 1952

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name

Position or Title Assistant District Superintendent