

FIELD: Wildcat

WELL: State M^B well #1

DRILL STEM TESTS

DST #1 - From 8249' to 8380' - Pkr. would not set @ 8241' & 8249'. No test.

DST #2 - From 8237' to 8383' - 4 hour test - Opened tool @ 3:40 PM w/good blow. Gas to surface in 10 min. Gas Volume 239,470 cu ft per day. Gas Volume at end of test 97,980 cu ft p/d. Tool closed @ 7:40 PM. Recovered 5,860' dry pipe. Well unloaded 2520' mud, est. 10% oil cut, 1 pint of free oil. Gty. 38.4 corrected.

DST #3 - From 8379' to 8567' - 1 hour & 7 min. test - Opened tool w/weak blow for 7 minutes & died. Re-opened tool w/very weak blow for 5 min. & died. Recovered 110' slightly gas cut drlg. mud. (Est. 5% gas cut.)

DST #4 - From 8565' to 8720' - 4 hour test - Opened tool w/weak blow of air which decreased to very weak blow & remained throughout test. Lost 20' drlg. mud per hour. No gas or fluid to surface. Recovered 1040' gas cut drlg. mud. (Est. 15% gas cut.) No shows oil or water.

DST #5 - From 9760' to 9852' - 4 hour test - Used 810' water blanket. Tool opened w/fair blow. Gas up in 1-1/4 hours, no fluid. Gas Volume @ 15,950 cu ft per day. Recovered 360' mud, 45% fresh water, recovery was gas cut. 990' of mud & fresh water, estimated 5% oil & 75% gas cut. When DP unloaded, a sample was caught that yielded 1/2 gallon free oil. Gty 41.2 corrected. Oil is yellowish-green & is unlike any other oil recovered in this area. 540' of mud, estimated 60% gas cut & slightly with oil & fresh water. No show of formation water.

DST #6 - From 10970' to 11000' - 4 hour test - Ran 2000' water blanket. Opened tool w/fair blow of air. Continued thru-out test. No gas or fluid to surface. Recovered 7040' dry pipe. 2000' water blanket. 180' drlg. mud cut w/sulphur water. 1780' black sulphur water. No shows of oil or gas.

SLOPE TESTS

1350'	-1/2 deg.	6485'	1-1/4 deg.	10130'	3- deg.
1800	-3/4	6720	-3/4	10330	3-1/2
2488	-3/4	7030	-1/4	10520	3-
3240	1-	7455	-1/4	10885	3-
3800	1-	7970	-1/4	11050	3-1/4
4350	1-1/4	8300	-1/2		
4880	2-	8890	1-		
5565	-3/4	9315	1-3/4		
6035	1-	9808	2-		

CONFIDENTIAL

1. The purpose of this document is to provide a comprehensive overview of the current status of the project and to identify the key areas that require attention. The information presented here is based on the most recent data available and is intended to serve as a guide for decision-making.

2. The project has made significant progress since the last report, with several key milestones being achieved. However, there are still a number of challenges that need to be addressed in order to ensure the successful completion of the project.

3. The following table provides a summary of the project's performance over the last quarter. The data shows that while there have been some improvements in certain areas, there have also been some setbacks in others.

4. The project team has identified several key areas that require attention in the coming quarter. These include improving the quality of the data, enhancing the communication between the different teams, and ensuring that the project is on track to meet its deadline.

5. The project team is committed to ensuring the successful completion of the project and to providing a high-quality product to the client. We will continue to monitor the project's progress closely and will take any necessary action to address any issues that arise.

APPENDIX A

1.0	1.1	1.2	1.3	1.4	1.5
2.0	2.1	2.2	2.3	2.4	2.5
3.0	3.1	3.2	3.3	3.4	3.5
4.0	4.1	4.2	4.3	4.4	4.5
5.0	5.1	5.2	5.3	5.4	5.5
6.0	6.1	6.2	6.3	6.4	6.5
7.0	7.1	7.2	7.3	7.4	7.5
8.0	8.1	8.2	8.3	8.4	8.5
9.0	9.1	9.2	9.3	9.4	9.5
10.0	10.1	10.2	10.3	10.4	10.5