

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-105
Revised 10-1-78

30-025-00042

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.M.	
LAND OFFICE	
OPERATION	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DRY. RESV. ☐ OTHER ☐		8. Form or Lease Name	
2. Name of Operator W.O.G., Inc.		9. Well No. 1	
3. Address of Operator P. O. Box 1813, Midland, TX 79702		10. Field and Pool, or Wildcat Caprock, Mississippi 10/1/92 Wildcat R-9723	
4. Location of Well UNIT LETTER: A LOCATED 660 FEET FROM THE North 660 FEET FROM LINE OF SEC. 11 TWP. 11S RGE. 32E NMPM		12. County Lea	
15. Date Spudded 2-27-92	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 4/7/92	18. Elevations (DF, RKB, RT, GR, etc.) 4343 GR
19. Elev. Casinghead	20. Total Depth 10632	21. Plug Back T.D. 10600	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools X Cable Tools			24. Producing Interval(s), of this completion - Top, Bottom, Name 10558-10590 (Atoka) MISSISSIPPIAN
25. Type Electric and Other Logs Run			26. Was Directional Survey Made No
27. Was Well Cored			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48	385	17 1/2
9 5/8	36	3515	12 1/4
5 1/2	17	10605	8 3/4
CEMENTING RECORD		AMOUNT PULLED	
400 SX			
1900 SX			
1500 SX			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	10478	
2.875	10476		
31. Perforation Record (Interval, size and number)			
10558-10590			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
10558-10590		Frac w/31,000 gal Fluid and 24,500 # 20/40 Interprop	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Flowing	
Well Status (Prod. or Shut-in)		Shut In	
Date of Test 4/29/92	Hours Tested 96	Choke Size 32/64	Prod'n. Per Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
0	1070	0	0
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
200	0	0	0
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold (Shoreham Pipeline Co.)			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Linda Johnston</i>		TITLE Agent	
DATE 5/21/92			

SI Com osted