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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
LG 8484

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work **Re-entry**
Type of Well DRILL ☐ DEEPEN ☒ PLUG BACK ☐
L ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator
WTG Exploration, Inc.

Address of Operator
1100 North "A", Bldg. "E", Ste. 202, Midland, Texas 79701

Location of Well UNIT LETTER **A** LOCATED **660'** FEET FROM THE **NORTH** LINE
660' FEET FROM THE **EAST** LINE OF SEC. **11** TWP. **11S** RGE. **32E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
WTG STATE

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Lea

Elevations (show whether DF, RT, etc.) 4355 DF	21A. Kind & Status Plug. Bond Single Well	19. Proposed Depth 10,700	19A. Formation Penn	20. Rotary or C.T. Rotary
21B. Drilling Contractor To be let		22. Approx. Date Work will start December 1, 1982		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	385.71	400	CIRC.
12 1/4	9 5/8	36	3514.01	1700	CIRC.

This well originally drilled as LAWTON Oil Corp. - LAWTON State Well No. 1
Well drilled to TD 10,632' and plugged in AUGUST 1952 as follows:
20 sack cement plugs @ 10,570'-10,518', 8843'-8659', 8625'-8572', 8165'-8112',
40 sack @ 4085'-3977', 15 sack @ 52'-15'. No casing pulled when plugged.

Plan to install BDP's, drill out cement plugs to depth of 10,700' and
test the Pennsylvanian Gas zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title Asst. Prod. Supt. Date 9-28-82

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TITLE JERRY SEXTON DATE DEC 16 1982
CONDITIONS OF APPROVAL, IF ANY: DISTRICT 1 SUPR.

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All distances must be from the outer boundaries of the Section.

Operator WTG Exploration, Inc.			Lease WTG State		Well No. 1
Unit Letter A	Section 11	Township 11S	Range 32E	County Lea	

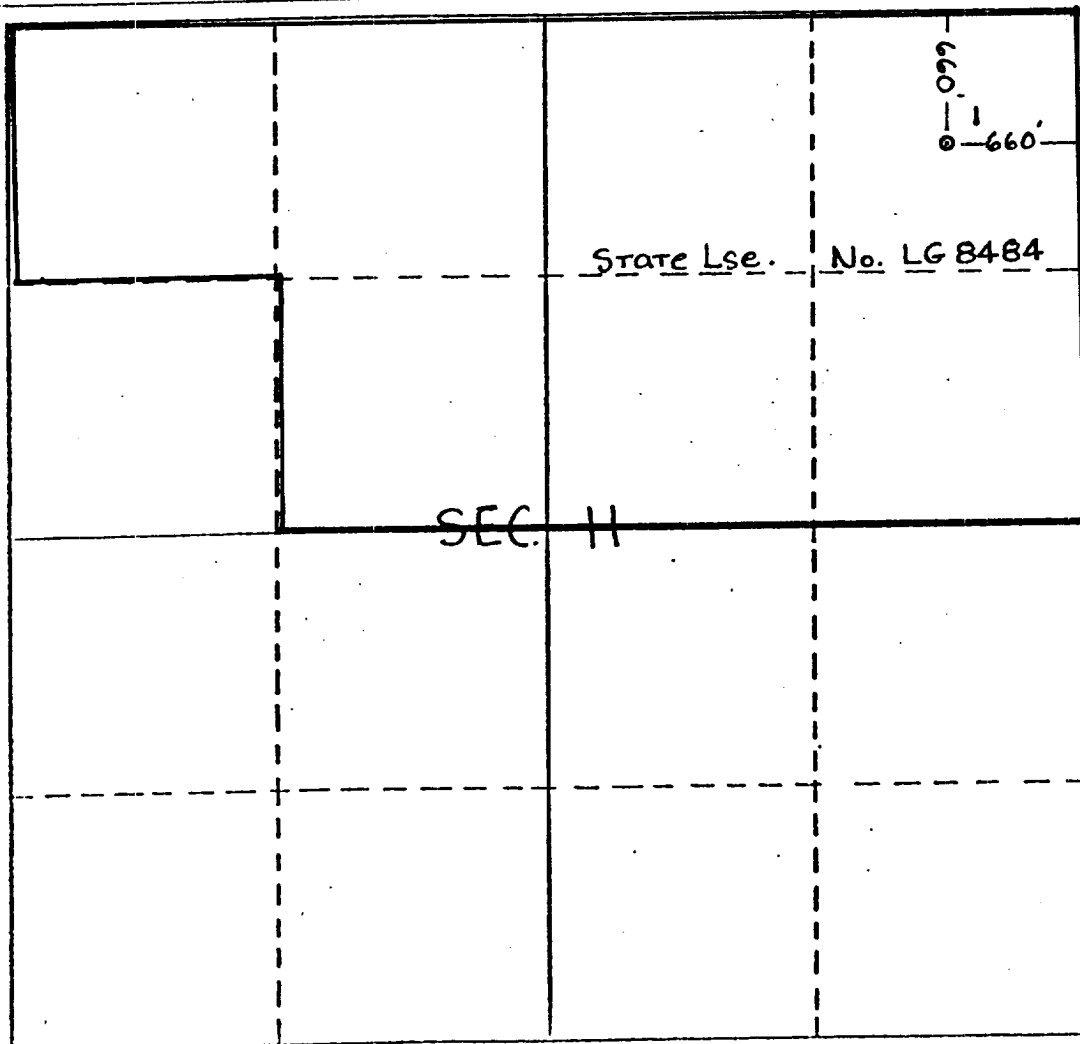
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 4342	Producing Formation PENN		Pool Wildcat	Dedicated Acreage: 280	Acrea

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
D. R. MASON
Position
Asst. Prod. Supt.
Company
WTG Exploration, Inc.
Date
9-28-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.

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