

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

1-11-E

Section 12 -

11

5

• - 12

AREA 640 ACRES
LOCATE WELL CORRECTLY

Amruda Petroleum Corporation

H. A. Crowley

(Company or Operator)

(Lease)

Well No. 1, in C/SW/¼ of SW/¼, of Sec. 12, T 11-S, R. 32-E, NMPM.

Wildcat - Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10/22/52, 19. Drilling was Completed 1/15/53 - , 19.

Name of Drilling Contractor Noble Drilling Corporation

Address 321 Stanaland Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4344. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from None - to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None - to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	367	New	280	Inside			
8-5/8	24 " 327	New	3472	Outside	740'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	299	255	Malliburton		
11	8-5/8	3405	1500	Malliburton -		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None -

None - Dry Hole - Plugged & Abandoned

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11,025 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

None - Dry Hole - Plugged & Abandoned, 1/18/53 -
Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy. 1460	T. Devonian. 11,001	T. Ojo Alamo.		
T. Salt. 1513	T. Silurian.	T. Kirtland-Fruitland.		
B. Salt. 2098	T. Montoya.	T. Farmington.		
T. Yates. 2192	T. Simpson.	T. Pictured Cliffs.		
T. Artesia Artesia Red Sand - 2413 (Test)	T. McKee.	T. Menefee.		
T. 7 Rivers.	T. Ellenburger.	T. Point Lookout.		
T. Queen.	T. Gr. Wash.	T. Mancos.		
T. Grayburg. 3452	T. Granite.	T. Dakota.		
T. San Andres	T.	T. Morrison.		
T. Paddock Paddock - 5134	T.	T. Penn.		
T. Glorieta	T.	T.		
T. Clearfork Clearfork - 56321 (Test)	T.	T.		
T. Drinkard. 6271	T.	T.		
T. Tubbs. 7108	T.	T.		
T. Abo. 8352	T. Wolfcamp - 8121' (Test.)	T.		
T. Penn. 10570	T.	T.		
T. Miss.	T.	T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Collar				
6	300	294	Sand & Caliche				
300	1460	1160	Shale & Sand				
1460	1520	60	Anhydrite & Shale				
1520	2200	680	Salt, Anhydrite & Shale				
2200	2280	80	Shale and Anhydrite				
2280	3570	1290	Shale, Anhydrite, Sand & Shale				
3570	4320	750	Dolomite and Anhydrite				
4320	4780	460	Limestone				
4780	7100	2320	Dolomite, Anhydrite & Sand Stringers				
7100	7980	880	Shale, Dolomite and Anhydrite				
7980	8090	110	Dolomite and Anhydrite				
8090	8285	195	Chert & Dolomite				
8285	8600	315	Shale and Limestone				
8600	9810	1210	Shale and Limestone				
9810	10070	260	Chert, Shale and Limestone				
10070	10565	495	Shale, Sand, Chert & Lims				
10565	10960	395	Shale, Chert & Lims -				
10960	11000	40	Sand & Limestone				
10000	11025	25	Chert & Dolomite -				
	11025		Total Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 26, 1953

Company or Operator. Amerada Petroleum Corporation
Name. *[Signature]*
Address. Drawer D, Monument, New Mexico
Position or Title. Assistant District Superintendent