

APR 10 3 07 PM '64 (Form C-102) Revised 7/1/62

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

APR 10 3 07 PM '64

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

*Recomplete well in the
Wolfcamp Gas Field.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) * (See above)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc. - P. O. Box 728
Hobbs, New Mexico
(Place)

April 10, 1964.
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEXACO Inc. State of New Mexico "BO"

SW 1/4 SW 1/4 of Sec. 13, T. 11S, R. 32E, NMPM, Moore Devonian Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to abandon the Moore Devonian Zone and recomplete subject well in the Wolfcamp Gas Zone as follows:

1. Pull tubing and subsurface hydraulic pump.
2. Set CI bridge plug with wireline at 10,550', dump 8 gals hydromite on plug, perforate 5 1/2" Casing with 4 holes at 8400' to 8401'. Cement with 200 Sx. Class "C" neat.
3. Perforate 5 1/2" Casing with 4 holes from 8240' to 8241', set CI cement retainer with wireline at 8220'.
4. Run tubing and squeeze perforations from 8240' to 8241' with 100 sx. of Class "C" neat cement. If unable to pump into formation, precede with 250 gals 15% regular acid.
5. (See Reverse side)

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____
Title _____

TEXACO Inc.

Company or Operator

By H. D. Raymond
H. D. Raymond
Position Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

5. Run tubing with RTTS tool and set at 8030'.
6. Squeeze perforations from 8110' to 8111' with 100 Sx. incor neat cement. If unable to pump into formation precede with 250 gals 15% regular acid.
7. Pull tubing with RTTS tool.
8. Drill out cement from approx. 8030' to 8220' with reverse equipment.
9. Perforate Wolfcamp zone from 8165' to 8214' with one jet shot per ft.
10. Acidize with 1500 gals 15% regular acid with hook wall packer set at 8130'.
11. Swab, Test, place well on production.