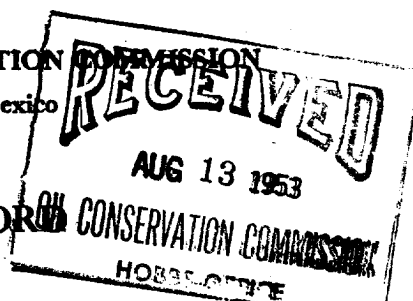


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

State of New Mexico "BO"

(Company or Operator)

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 13, T. 11-S, R. 32-E, NMPM.Moore Devonian Pool, Lea County.Well is 660 feet from South line and 659 feet from West lineof Section 13. If State Land the Oil and Gas Lease No. is B-9639Drilling Commenced 4-22-, 19 53 Drilling was Completed 7-13-53, 19Name of Drilling Contractor Livermore Drilling CompanyAddress 610 Lubbock National Bank Bldg., Lubbock, TexasElevation above sea level at Top of Tubing Head 4348 (DF) The information given is to be kept confidential until
--, 19--

OIL SANDS OR ZONES

No. 1, from -- to -- No. 4, from -- to --

No. 2, from -- to -- No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	303	Hallib	-		
8 5/8	32#	New	3507	Hallib	-		
5 1/2	17 & 20#	New	10622	Larkin	-	10,604-10,629	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	316	350 circ.	Hallib	-	-
11	8 5/8	3515	2300 circ.	Hallib	-	-
7 7/8	5 1/2	10630	450	Hallib	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 10,630' and cement was drilled out to 10,629 after setting 5 1/2" casing. Casing was perforated from 10,604 to 10,629' with 4 shots per foot. Perforations were washed with 500 gallons of mud acid.

Result of Production Stimulation Flowed 63 bbls. of fluid in 7 hoursDepth Cleaned Out 10,629

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,630 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-13, 19 53
OIL WELL: The production during the first 24 hours was 430 BOPD barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 45.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Caliche				
40	174	134	Red Bed				
174	319	145	Red Bed & Shells				
319	934	615	Red Bed				
934	1724	790	Red Bed & Anhy				
1724	3047	1323	Salt & Anhy				
3047	3478	431	Anhy				
3478	3503	25	Anhy & Lime				
3503	6805	3302	Lime				
6805	7130	325	Lime & Shale				
7130	7651	521	Shale				
7651	7884	233	Lime & Shale				
7884	8426	542	Lime				
8426	9002	576	Lime & Shale				
9002	9166	164	Lime				
9166	9333	167	Lime & Shale				
9333	10150	817	Lime & Chert				
10150	10251	101	Lime				
10251	10446	195	Lime & Chert				
10446	10630	184	Lime				
	10630		Total Depth				
	10629		Plug Back depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

August 10, 1953
(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name J. H. Allen

Position or Title District Superintendent