

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYTexas Gulf Producing Company
(Company or Operator)

State "D"

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 13, T. 11S, R. 32E, NMPM.

Moore Devonian

Pool,

18a

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 13. If State Land the Oil and Gas Lease No. is B-9894

Drilling Commenced November 9, 1952 Drilling was Completed February, 1953

Name of Drilling Contractor Delta Gulf Drilling Co.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	311	Guide Shoe	None	—	Surface Casing
8 5/8	32#	New	3536	Fleet Shoe	1250	—	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	311	300	Halliburton	9# 1.08	—
8 5/8		3536	1000	Halliburton	9-5# 1.14	—

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,010 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1490	T. Devonian		T. Ojo Alamo	
T. Salt	1580	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2150	T. Montoya		T. Farmington	
T. Yates	2210	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash.		T. Mancos	
T. San Andres	3475	T. Granite		T. Dakota	
T. Glorieta	4905	T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs		T.		T.	
T. Abo	7090	T.		T.	
T. Penn	8450	T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1490	1490	Shale & Sand	10020	10680	660	Limestone & Chert
1490	1580	90	Anhydrite	10680	11010	330	Limestone, Shale, Sand and Chert.
1580	2150	570	Salt & Anhydrite				
2150	3475	1325	Anhy. Sand, Green & Red Shale.				
3475	3870	395	Anhy. & Dolomite				
3870	4290	420	Dolomite				
4290	4470	180	Dolomite & Limestone				
4470	4730	260	Limestone				
4730	4905	175	Dolomite, Limestone & Anhy.				
4905	5270	365	Dolomite Sand & Anhy.				
5270	5970	700	Dolomite & Anhy.				
5970	7070	1100	Dolomite, Anhy. & Sand				
7070	7120	50	Dolomite & Anhy.				
7120	7310	170	Dolomite, Anhy. Green & Red Shale.				
7310	7730	420	Red & Green Shale				
7730	8160	430	Dolomite, Green & Red Shale.				
8160	8370	310	Dolomite, Green & Red Shale & Chert.				
8370	8650	280	Dolomite, Limestone, Anhy. & Chert.				
8650	8930	280	Limestone				
8930	10020	1070	Limestone, Shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it, so far
as can be determined from available records.

Company or Operator Texas Gulf Producing Company Address P.O. Box 1764, Midland, Texas
Name Ray M. Miller Position or Title District Superintendent
Date April 13th, 1953