

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00047

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

Paladin Energy Corp.

8. Well No.

1

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

9. Pool name or Wildcat

Moore Permo-Penn

4 Well Location

Unit Letter

P

:

660

Feet From The

South

Line and

660

Feet from The

East

Line

Section

14

Township

11-S

Range

32-E

NMPM

Lea

County

Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

Add Perfs in Moore Permo Penn

X

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated

date of starting any proposed work) SEE RULE 1103

From: 1/03/02 - 1/15/02

- Moved on location. Retrieved Plunger. N/D wellhead, N/U BOP's, released packer, picked up tubing and displaced casing with 2% HCL water from 9,000 to 8,000'. POOH with tubing.
- WIH with electric wireline and perforated Moore Permo-Penn formation from 8072-80', 8,188-96', 8,248-54', 8,268-72', 8,282-96', 8,348-68', 8,374-84', 2SPF.
- WBIH with tubing, retrievable bridge plug and packer. Set bridge plug at 8,500'. Set packer at 8,000', and performed ball sealer acid job with 3500 gal. 15% HCL acid, 130 ball sealers.
- Rigged up swab unit and swabbed back 20 bbls. of acid and load water and tested well.
- Released packer, WBIH and retrieved bridge plug. POOH with tubing, packer, bridge plug. GOVH with tubing and packer. Set packer at 8040'. Set plunger lift equipment and place well back on production.

Prod. 1/25/02 - 3 BOPD, 113 MCFPD, 3 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

V.P. Exploration & Production

David Plaisance

214-654-0132

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE FEB 18 2002

CONDITIONS OF APPROVAL, IF ANY: