

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-00047

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"

(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. Ste 301, Dallas, TX 75229

7. Lease Name or Unit Agreement Name

C. W. Flobinson A

8. Well No.

1

9. Pool name or Wildcat

Moore Permo-Penn

4 Well Location

Unit Letter

P

: 660 Feet From The South Line and

660 Feet from The East Line

Section

14

Township

11-S

Range

32-E

NMPM

Lea

County

Elevation (Show whether DF, RKB, RT, GR, etc)

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

Add Perfs in Moore Permo Penn ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRLG OPNS. ☐

CSG TST & CMT JOB ☐

OTHER: ☐

ALTRG CSG ☐

P&A ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

1. MIRU on location. Retrieve Plunger. N/D wellhead, N/U BOP's, release packer, pick up tubing and displace casing with 2% HCL water from 9,000 to 8,000'. POOH with tubing.
2. GIH with electric wireline and perforate Moore Permo-Penn formation from 8072-80', 8,188-96', 8,248-54', 8,268-72', 8,282-96', 8,348-68', 8,374-84', 2SPF.
3. GBIH with tubing, retrievable bridge plug and packer. Set bridge plug at 8,500'. Set packer at 8,000', and perform ball sealer acid job with 3500 gal. 15% HCL acid on new perforations.
4. Rig up swabbing unit and swab back acid and load water and test well.
5. Release packer, GBIH and retrieve bridge plug. POOH with tubing and packer. GBIH with tubing and plunger lift equipment. Set plunger and place well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

V.P. Exploration & Production

DATE

David Plaisance

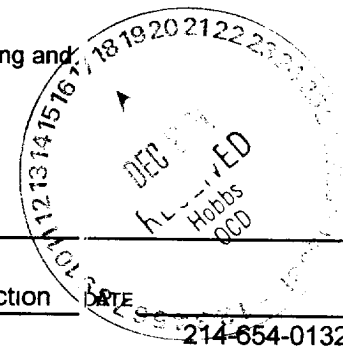
TYPE OR PRINT NAME

(This space for State Use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



ORIGINAL FILED BY
FAC 1007
PETROLEUM ENGINEER
DATE 18