Submit 5 Copies
Accordate District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

state of New Mexico , Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator AMERADA HESS CORPORATION 30-025-00047 Address DRAWER D, MONUMENT, NEW MEXICO 88265 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas EFFECTIVE 2-1-91 Recompletion Oil ad Gas 🔲 Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee C.W. ROBINSON "A" MOORE PERMO PENN Location 660 660 Feet From The EAST Feet From The SOUTH Line and Line Unit Letter _ 115 32E , NMPM, County Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate e of Authorized Transporter of Oil or Co.
WESTERN OIL TRANSPORTATION CO. P.O. BOX 1183, HOUSTON, TX. 77251-1183 Address (Give address to which approved copy of this form is to be sent)
P.O. BOX 1589, TULSA, OKLAHOMA 74102 Name of Authorized Transporter of Casinghead Gas or Dry Gas X WARREN PETRÖLEUM COMPANY Twp. Rge. is gas actually connected? When? Unit Sec. If well produces oil or liquids, give location of tanks. L P 14 11S 32E YES 4-29-88 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) **Tubing Depth** Depth Casing Slice Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET HOLE SIZE** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for jul 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __ 1 hecles By __ Signature R.L. WHEELER. SUPV. ADM. SVC.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1-25-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

505-393-2144

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.