

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|------------------------|--|--|
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| SAN FAE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| | |

| | | | | | | | |
|---|--|---|--|--|--|--|--|
| 1a. TYPE OF WELL | | | | | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION | | | | | | 8. Farm or Lease Name | |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | C. W. Robinson "A" | |
| NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | | | | | 9. Well No. | |
| 2. Name of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| Amerada Hess Corporation | | | | | | Moore Permo-Penn | |
| 3. Address of Operator | | | | | | | |
| Drawer D, Monument, New Mexico 88265 | | | | | | | |
| 4. Location of Well | | | | | | 12. County | |
| UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM | | | | | | Lea | |
| THE <u>East</u> LINE OF SEC. <u>14</u> TWP. <u>11S</u> RGE. <u>32E</u> NMPM | | | | | | | |
| 15. Date Spudded | | 16. Date T.D. Reached | | 17. Date Compl. (Ready to Prod.) | | 18. Elevations (DF, RKB, RT, GR, etc.) | |
| 12-26-52 | | | | 3-27-53 | | 4360' DF | |
| 20. Total Depth | | 21. Plug Back T.D. | | 22. If Multiple Compl., How Many | | 23. Intervals Drilled By | |
| 10660' | | 10445' | | | | Rotary Tools Cable Tools | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | 25. Was Directional Survey Made | |
| 9150' - 9232' Permo-Penn | | | | | | | |
| 26. Type Electric and Other Logs Run | | | | | | 27. Was Well Cored | |
| CNL | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | |
| 13-3/8" | | 35.62# | | 298' | | 17-1/2" | |
| 8-5/8" | | 32# | | 3460' | | 12-1/4" | |
| 5-1/2" | | 17# | | 10565' | | 11" | |
| 7-5/8" OH | | | | 10660' | | 7-7/8" | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | |
| | | | | | | SCREEN | |
| | | | | | | SIZE | |
| | | | | | | 2-3/8" | |
| | | | | | | DEPTH SET | |
| | | | | | | 9108' | |
| | | | | | | PACKER SET | |
| | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| (1.) 9214' - 9232' w/2 SPF using 3-1/2" OD Alpha jet csg. gun. Total 38 holes. | | | | DEPTH INTERVAL | | | |
| (2.) 9214' - 9203' & 9162' - 9150' w/2 trips using 1-9/16" Omega jet thru tbg. gun. 2 SPF. Total 50 holes. | | | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | 9214' - 9232' 2000 gal. 15% NEFE HCL acid. | | | |
| | | | | 9150' - 9232' 2000 gal. 15% NEFE HCL acid. | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| 4-29-88 | | Flowing | | | | Producing | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | |
| 5-3-88 | | 24 | | 14/64" | | Oil - Bbl. 16 b. dist. Gas - MCF 300 Water - Bbl. 0 Gas-Oil Ratio 18,750 | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) | |
| 295# | | | | | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| Sold | | | | | | | |
| 35. List of Attachments | | | | | | | |
| CNL log. | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED <u>R. L. White</u> | | | | TITLE <u>Supv. Adm. Svc.</u> | | DATE <u>5-5-88</u> | |

This form is to be filed with the appropriate District Office of the Commission not later than 60 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

REC'D
FED. OFFICE