

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name C. W. Robinson "A"
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>11S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Wildcat Moore Permo-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4360' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Recompletion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27 thru 4-17-88

MIRU pulling unit & pulled rods & pump. Installed BOP & pulled 2-7/8" tbg. Ran 4.343" OD gauge ring to 10,525' & TOH. TTH w/Alpha 4.24" OD CIBP set at 10,480'. Press. tested CIBP & 5-1/2" csg. to 500#. Held OK. Ran CNL log fr. 10,300' to 8000'. Dumped 4 sks. cement on top of CIBP for 35' cap. Top of cement at 10,445'. Devonian Zone perfs. P & A'd. Perf. Permo-Penn 5-1/2" csg. fr. 9214' - 9232' w/2 SPF using 3-1/2" OD Alpha jet csg. gun. Total 38 holes, 13" penetration. Swab tested. Acidized Permo-Penn Zone 5-1/2" csg. perfs. fr. 9214' - 9232' w/2000 gal. 15% NEFE HCL dbl. inh. acid. Swabbed. Perf. Permo-Penn Zone 5-1/2" csg. fr. 9214' - 9203' & fr. 9162' - 9150' w/2 trips using a 1-9/16" Omega jet thru tbg. gun. Total 50 .25" diameter holes, 6" penetration. Swab tested. Acidized Permo-Penn Zone 5-1/2" csg. perf. fr. 9150' - 9232' w/2000 gal. 15% NEFE HCL dbl. inh. acid. Swab tested. Ran pkr. on 2-3/8" tbg. & set tbg. OE at 9108'. Swabbed well in. Well status changed fr. pumping oil well to a flowing gas well in an oil pool.

4-29-88 - Tie in with Warren Petroleum as purchaser of gas.

5-3-88 - Flowed 16 bbls. distillate, 0 b.w. & 300 MCFGPD on 14/64" choke in 24 hrs.
Tbg. press. 295#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Whelan TITLE Supv. Adm. Svc. DATE 5-5-88

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 10 1988
CONDITIONS OF APPROVAL, IF ANY:

2A Moore Devonian

E

RECEIVED

MAY 9 1988

OCU
HOBBS OFFICE