

COPIES RECEIVED		
DISTRIBUTION		
DATE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
C.W. Robinson "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Moore - Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Amerada Hess Corporation		
Address of Operator		
Drawer D, Monument, New Mexico 88265		
Location of Well		
UNIT LETTER	P	660 FEET FROM THE South LINE AND 660 FEET FROM
THE East	LINE, SECTION 14	TOWNSHIP 11S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4360 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dec. 1978 - January 1979

Rulled rods, pump & tbg. McCullough ran gauge ring in 5½" csg. to 10,564' Ran McCullough csg. inspection log fr. 10,560' to 3400'. Set bridge plug in 5½" csg. to 10,476' and spotted 3 sks. sand on top of bridge plug. Located csg. leak between 6337' & 6343. Set cement retainer at 6223'. Dowell squeezed csg. leak between 6337' & 6343' w/350 sks Class C cement w/additive. WOC & drld. out cement & retainer & tested w/1250# press. Spotted 300 gal. acid across csg. leak & broke down w/3000# press. Set cement retainer at 6189'. Dowell re-squeezed leak w/400 sks. Class C cement w/additives. WOC & drld. out cement & retainer & tested w/1275# press. Held O.K. Recovered bridge plug & re-ran prod. equipment & resumed pumping.

Prod. test of 1-10-79: Pumped 35 b.o. & 925 b.w. in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Adm. Ser. DATE 1-16-79

APPROVED BY Original Signed by Jerry Sexton TITLE Dist. 1. Supv. DATE JAN 19 1979

CONDITIONS OF APPROVAL, IF ANY