

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Form or Lease Name C.W. Robinson "A"
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM East TOWNSHIP 14 S. RANGE 32 E. N.M.M.		10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4360' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 26, 1978 thru February 1, 1978

Pulled rods and 3"X2-3/4"X24' tbg pump and 94 jts 2-7/8" tbg. Ran 3-1/4"X 20' tbg pump on 76 jts 2-7/8" tbg set at 2356'. Re-ran rods and resumed pumping, changed out 320 pump unit for 456 pump unit and resumed pumping.

Test of 2-22-78 P. 33 B0 and 963 BW in 24 hrs. on 8 - 120" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Dwyer TITLE Supv. Admin. Serv. DATE March 14, 1978
Orig. Signed by
Jerry Sexton
Dist. 1, Supv.
APPROVED BY _____ TITLE _____ DATE MAR 17 1978
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 16 1978

OIL CONSERVATION COMM.
HOBBS, N. M.