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|----------------|--|--|--|--|--|--|--|--|--|--|--|
| QUINTUPPLICATE | | | | | | | | | | | |
| Section 14 | | | | | | | | | | | |
| S | | | | | | | | | | | |
| #1 | | | | | | | | | | | |

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Amerada Petroleum Corporation
(Company or Operator)Coleman H. Robinson "A"
(Lease)Well No. 1, in Q/SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 14, T. 11-S, R. 32-E, NMPM.Moore - Devonian Pool, 1st County.Well is 660 feet from East line and 660 feet from South lineof Section 14. If State Land the Oil and Gas Lease No. is _____Drilling Commenced December 26, 19 52 Drilling was Completed March 23, 19 53Name of Drilling Contractor McVay & Stafford Drilling Company, IncAddress 1110 Philmore Bldg. - Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 6346 The information given is to be kept confidential until
Not Confidential, 19 _____

OIL SANDS OR ZONES

No. 1, from 10560' to 10660' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|---------|-----------------|-------------|--------|--------------|---------------------|--------------|---------|
| 13-3/8" | 35.625 | New | 280' | Guide | | | |
| 8-5/8" | 24.325 | New | 34.6' | Guide | | | |
| 5-1/2" | 170 | New | 10549' | Float | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 17-1/2" | 13-3/8" | 290' | 225 | Halliburton | | |
| 11" | 8-5/8" | 3460' | 1500 | Halliburton | | |
| 7-7/8" | 5-1/2" | 10565' | 600 | Halliburton | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised open hole from 10,565' to 10,660' with 500 Gallon Dowell XF-26 acid.Well flowed 154.20 bbls oil, no BSW, in 9 hours on 1/4" choke; tubing press. - 575'Gas volume - 7,200 cu. ft. per day; G.O.R. - 17 Gravity - 44.4 Corrected

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10660' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3/27/53, 19

OIL WELL: The production during the first 24 hours was 438.41 barrels of liquid of which 99.8 % was oil; None % was emulsion; None % water; and .2 of 1 % was sediment. A.P.I. Gravity 44.4 Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 1430
T. Salt. 1508
B. Salt. 2066
T. Yates. 2210
~~XXXXXX~~ Artesin Red 2850
T. Queen
T. Grayburg
T. San Andres 3430
T. ~~XXXXXX~~ Paddock - 5120
T. ~~XXXXXX~~ Clearfork - 5615
T. Tubbs. 6232
T. Abo. 7070
T. Penn. 8314
T. Miss. 10260

T. Devonian. 10560
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T. Wolfcamp - 8060
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.
T.

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|-------------------|--------------------------------|------|----|-------------------|-----------|
| 0 | 6 | 6 | Cellar | | | | |
| 6 | 300 | 294 | Sand & Caliche | | | | |
| 300 | 1460 | 1160 | Shale & Sand | | | | |
| 1460 | 1520 | 60 | Anhydrite & Shale | | | | |
| 1520 | 2200 | 680 | Salt, Anhydrite & Shale | | | | |
| 2200 | 2280 | 80 | Shale & Anhydrite | | | | |
| 2280 | 3570 | 1290 | Shale, Anhydrite, Sand & Shale | | | | |
| 3570 | 4320 | 750 | Dolomite & Anhydrite | | | | |
| 4320 | 4780 | 460 | Limestone | | | | |
| 4780 | 7070 | 2290 | Dolomite, Anhydrite & Sand | | | | |
| 7070 | 7720 | 750 | Shale, Dolomite & Anhydrite | | | | |
| 7720 | 8020 | 300 | Dolomite & Anhydrite | | | | |
| 8020 | 8120 | 100 | Chert Dolomite | | | | |
| 8120 | 8315 | 195 | Chert, Limestone & Dolomite | | | | |
| 8315 | 8920 | 605 | Shale & Limestone | | | | |
| 8920 | 9230 | 310 | Sand Shale & Limestone | | | | |
| 9230 | 9870 | 640 | Chert, Shale & Limestone | | | | |
| 9870 | 10260 | 390 | Sand, Shale, Limestone & Chert | | | | |
| 10260 | 10560 | 300 | Chert, Limestone & Shale | | | | |
| 10560 | 10660 | 100 | Chert & Dolomite | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Amstar Petroleum Corporation
Name

April 10, 1953 (Date)
Address Roswell Star Route - Tatum, New Mexico
Position or Title Assistant District Superintendent