

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-00048
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal	7. Lease Name or Unit Agreement Name Moore (Devonian) Coop SWD System
2. Name of Operator Rhombus Energy Company	8. Well No. 3
3. Address of Operator 200 N. Loraine, Suite 1270, Midland, TX 79701	9. Pool name or Wildcat SWD Moore (Devonian)
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>11-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4363' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert well to Salt Water Disposal <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Casing Inspection Log. Set cement retainer @ 3984'. Squeeze casing leak @ 4015' and @ 4602' w/ 300 sx cement. Drill out cement retainer and cement. Test casing to 640# - Held good. Drill out CIBP @ 10,191'. Drill out cement from 10,626-10,660'. Deepen well to 10,715'. Acidize open hole 10,616-10,715' w/ 10,000 gal 15% NEFE HCl. Set Baker Model R injection packer (Nickel plated and internally plastic coated) @ 10,526'. Have 2-7/8" tubing coated w/ Tuboscope TK70. Pumped packer fluid. Pres up to 505 psi and recorded on chart for state packer test. Bled to 480 psi in 16 min. Put well on injection (6-2-96)

P.O. ! 2817537

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gregory D. Cielinski TITLE President DATE 6/19/96

TYPE OR PRINT NAME Gregory D. Cielinski TELEPHONE NO. (915) 683-8873

(This space for State Use)

APPROVED BY ORIGINAL OFFICE OF THE SECRETARY TITLE SECRETARY DATE JUN 24 1996

CONDITIONS OF APPROVAL, IF ANY:

TCBN

dp

300 19 400

