												OPERATOR	
									Schematic	FOOTAGE LOCATION	2 1980' FSL 660' FEL	Rhombus Energy Company	INJECTION
Injection Interval		TOC 7880' feet determined by Temperature Survery	Long String Size $5-1/2$, $\frac{10}{5}$, $\frac{616}{5}$ cemented with 600	Hole Size 12" and 11"	8-5/8" @ 346 2 '	Hole Size <u>17 - 1/2"</u> Intermediate Casho	TOC <u>Surface</u> feet determined by <u>circ</u>	Surface Casing (0.299) Cemented with 225	Well Construction Data	SECTION TOWNSHIP RANGE		LEASE <u>C. W. Robinson A</u>	INJECTION WELL DATA SHEET
Open Hole	'd	ure Survery	20720		1	Ą	circulated_	SX.	OCD HOBB2	M92:1	LUE	96-6	-994 -994 Sige -

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