R-32-	N.			v~ -	. <del>.</del>			<u>ي</u> - د		(Revised 7/1/52) (Form C-105)
					-					
				1	N	EW MEXICO		· /		IISSION
				n		1	Santa Fe, N	New Me		<b>X</b> `\
S	otior	14		3				- <	>	
				1			WELL R	ECO	RD	SEXX -
	┼╌┼╴		<b>•</b> /*	#2					[8. ]	
				-	Mail to Distric	ct Office, Oil C	onservation Cor	nmission.	to which Fo	rm C-10 was tent not
	┼╍┽╴			-	later than twee	ty days after co	mpletion of wel	l. Follow		
! 	REA 640	ACRES	 	, 	of the Commiss	sion. Submit in (	JOINTOPLICA	<b>11 E</b> .		
LOCAT	C WELL	CORREC							; ; ;   ; ; ; ;	
Amerada	Petro	Con	npany or Op	ratic	<u>n</u>			Cole	(Lease)	A A
Well No	2		in	<b>K</b> / 1/4	of	, of Sec1	, Т	11-5	, R	334, NMPM.
										County.
										outh
										, 19. <b>5</b>
	-		-							
			-				The inf	ormation	given is to b	e kept confidential until
Not Con	iden	tial.		, 1	9					
					OIL	SANDS OR ZO	NES			
No. 1. from	106	211		.to	106601	No. 4,	from		to	
-										
-										
110. 5, 110										
					IMPORT	CANT WATER	SANDS			C.
						ater rose in hole				
No. 1, from	N	92 <b>18</b>			to		•••••	feet.	•	
No. 2, from		••••••			to	•••••••••••••••••••••••••••••••••••••••		feet.		
No. 3, from					<b>t</b> o			feet.		
No. 4, from					to			feet.		
					-					
			<u></u>		<u> </u>	ASING RECOR		ſ		<u></u>
	WE	CIGHT	NEV	V OR	1	KIND OF	CUT AND	1		t

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.624	New	2801	Gutida	·		
8-5/8"	214324	Nev	34.571	Guide			
5-1/2#	174	View	106031	Float		-h	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
17-1/2"	13-3/8	2991 34691	225	Halliburton Halliburton		
6-3/4"	5-1/2*	106161	600	Halliburton		

## **RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 10616 to 10660 w/2000 Gal. 15% LST Dowell acid.

\_\_\_\_\_

## Result of Production Stimulation. Well clowed 256,06 bhls oil @ BSEM in 7 hrs. on 1/4" Choke, Togs

Pressure 500# Gas Vol. 10700 cu. ft. p/d G.O.R. - 13 Gravity 45 Corrected

......Depth Cleaned Out.....

.....

## PROORD OF DRILL-STEM AND SPROMAN TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary rools were used from   feet to   105501   feet, and from   feet to   feet to <th></th> <th>· · · · · · · · · · · · · · · · · · ·</th> <th></th> <th></th> <th>TOOL</th> <th>USED</th> <th></th> <th></th> <th></th>		· · · · · · · · · · · · · · · · · · ·			TOOL	USED					
Cable tools were used fromfeet tofeet, and fromfeet tofeet tofeet tofeet tofeet tofeet tofeet tofeet tofeet to Producingfeet to Producingfeet to Producing during the first 24 hours wasfor was emulsion;	Rotary tools w	ere used from	01	feet to	106601	feet, and f	rom	feet to	feet		
PBODUCTION     Put to Producing											
Put to Producing   6-13-53   , 19     OIL WELL: The production during the first 24 hours was   \$77.92   barrels of liquid of which   99.8   % was was oil;     Gravity.   45 Correct ed   % was emulsion;   Hone   % water; and   2.0f.1   % was sediment. A.P.I.     Gravity.   45 Correct ed											
OIL WELL: The production during the first 24 hours was   \$77,92   barrels of liquid of which 99,8   % was was oil;   % was emulsion;   % was mulsion;   % was mulsion;   % was was oil;   % was sediment. A.P.I.     Gravity.   A5 COTTEST.68   %   %   % was sediment. A.P.I.     Gravity.   A5 COTTEST.68   %   % was sediment. A.P.I.     Gravity.   A5 COTTEST.68   %   %   % was sediment. A.P.I.     Gravity.   A5 COTTEST.68   M.C.F. plus   barrels of liquid Hydrocarbon. Shut in Pressur.		•						6			
was oil;   % was emulsion;   % water; and   2.0f.1   % was sediment. A.P.I.     Gravity   45 Corrected     GAS WELL:   The production during the first 24 hours was.   M.C.F. plus.   barrels of     liquid Hydrocarbon. Shut in Pressur   lbs.     Length of Time Shut in	Put to Produci	ng <b>6-13-53</b>			, 19	• .					
Gravity   A5 Corrected     GAS WELL:   The production during the first 24 hours was   M.C.F. plus   barrels of     liquid Hydrocarbon. Shut in Pressur   lbs.   Iss.     PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):     Northwestern New Mexico     Northwestern New Mexico     T. Ojo Alamo     T. Anhy   1447   T. Devonian   10624.1   T. Ojo Alamo     T. Anhy   1447   T. Devonian   10624.1   T. Ojo Alamo     T. Anhy   1447   T. Devonian   10624.1   T. Ojo Alamo     T. Southeestern New Mexico   Northwestern New Mexico     T. Ojo Alamo     T. Southeestern New Mexico     T. Ojo Alamo     T. Ojo Alamo     T. Southeestern New Mexico     T. Southeestern New Mexico     T. Southeestern New Mexico     T. Southeestern New Mexico     T. Montoya   T. Farmington <td>OIL WELL:</td> <td>The production du</td> <td>iring the first</td> <td>24 hou</td> <td>1rs was</td> <td>7.92</td> <td>barrels of li</td> <td>quid of which99.</td> <td><b>8</b>% was</td>	OIL WELL:	The production du	iring the first	24 hou	1rs was	7.92	barrels of li	quid of which99.	<b>8</b> % was		
Gravity   45 Corrected     GAS WELL:   The production during the first 24 hours was   M.C.F. plus   barrels of     liquid Hydrocarbon. Shut in Pressur   lbs.   Iss.     PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):     Northwestern New Mexico     Northwestern New Mexico     T. Ojo Alamo     T. Anhy   10624.1   T. Ojo Alamo     T. Southeestern New Mexico     Northwestern New Mexico     Northwestern New Mexico     T. Ojo Alamo     T. Ojo Alamo     T. Southeestern New Mexico     Northwestern New Mexico     Northwestern New Mexico     T. Ojo Alamo     T. Ojo Alamo     T. Ojo Alamo     T. Southeestern New Mexico     T. Ojo Alamo     T. Southeestern New Mexico     T. Southeestern New Mexico     T. Southeestern New Mexico     T. Southeestern New Mexico     T. Mortison <th <="" colspan="2" td=""><td></td><td>was oil <b>Ka</b></td><td><b>7</b>0</td><td>W26 A1</td><td>mulsion · · · · · · · · · · · · · · · · · · ·</td><td></td><td>water: and</td><td></td><td>as sediment A D I</td></th>	<td></td> <td>was oil <b>Ka</b></td> <td><b>7</b>0</td> <td>W26 A1</td> <td>mulsion · · · · · · · · · · · · · · · · · · ·</td> <td></td> <td>water: and</td> <td></td> <td>as sediment A D I</td>			was oil <b>Ka</b>	<b>7</b> 0	W26 A1	mulsion · · · · · · · · · · · · · · · · · · ·		water: and		as sediment A D I
GAS WELL: The production during the first 24 hours was   M.C.F. plus   barrels of     liquid Hydrocarbon. Shut in Pressu   lbs.     Length of Time Shut in   PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):     Southeastern New Mexico   Northwestern New Mexico     T. Anhy   1487   T. Devonian   10624.1   T. Ojo Alamo     T. Salt   1911   T. Silurian   T. Kirtland-Fruitland   monocommon     B. Salt   2070   T. Montoya   T. Farmington   T. Farmington     T. Yates   2212   T. Simpson   T. Pictured Cliffs.   T.     T. Queen   T. Ellenburger   T. Moncos   T.     T. San Andres   3440   T. Granite   T. Dakota   T. Morrison     T. Tubbs   6235   T.   T.   T. Penn   T. Penn     T. Abo   7095   T.   T.   T.   T.						70 V	water, and	• <b>4. OX</b>	as secument. A.F.I.		
liquid Hydrocarbon. Shut in Pressur		Gravity	Correcte				· .				
Length of Time Shut in     PLEASE INDICATE BELOW FOBMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico     Northwestern New Mexico     T.   Southeastern New Mexico   Northwestern New Mexico     T.   Anhy   1487   T.   Devonian   10624.1   T.   Ojo Alamo.     T.   Salt   1931   T.   Silurian   T.   Kirtland-Fruitland     B.   Salt   2070   T.   Montoya   T.   Farmington     T.   Yates   2212   T.   Simpson   T.   Pictured Cliffs.     T.   7 Rivers   T.   McKee   T.   Menefee     T.   Queen   T.   Ellenburger   T.   Mancos     T.   San Andres   3440   T.   Granite   T.   Dakota     T.   Dirinkard   T.   T.   Penn   T.   Penn     T.   Mabo   7095   T.   T.   Pennemultical fille   T.     Southeastern   T.   Marcos   T.   Marcos   T. <t< td=""><td>GAS WELL:</td><td>The production du</td><td>ring the first</td><td>24 hou</td><td>1rs was</td><td>М.С</td><td>.F. plus</td><td></td><td>barrels of</td></t<>	GAS WELL:	The production du	ring the first	24 hou	1rs was	М.С	.F. plus		barrels of		
Length of Time Shut in     PLEASE INDICATE BELOW FOBMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico     Northwestern New Mexico     T.   Southeastern New Mexico   Northwestern New Mexico     T.   Anhy   1487   T.   Devonian   10624.1   T.   Ojo Alamo.     T.   Salt   1931   T.   Silurian   T.   Kirtland-Fruitland     B.   Salt   2070   T.   Montoya   T.   Farmington     T.   Yates   2212   T.   Simpson   T.   Pictured Cliffs.     T.   7 Rivers   T.   McKee   T.   Menefee     T.   Queen   T.   Ellenburger   T.   Mancos     T.   San Andres   3440   T.   Granite   T.   Dakota     T.   Dirinkard   T.   T.   Penn   T.   Penn     T.   Mabo   7095   T.   T.   Pennemultical fille   T.     Southeastern   T.   Marcos   T.   Marcos   T. <t< td=""><td></td><td>liquid Hydrocarbo</td><td>n Shut in Pre</td><td></td><td>lbe</td><td></td><td></td><td></td><td></td></t<>		liquid Hydrocarbo	n Shut in Pre		lbe						
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico   Northwestern New Mexico     T.   Anhy			G								
Southeastern New Mexico     T.   Anhy   1487   T.   Devonian   10624.1   T.   Ojo Alamo     T.   Salt   1511   T.   Silurian   T.   Kirtland-Fruitland     B.   Salt   207/9   T.   Montoya   T.   Farmington     T.   Yates   2212   T.   Simpson   T.   Pictured Cliffs     T.   7 Rivers   T.   McKee   T.   Menefee     T.   Queen   T.   Ellenburger   T.   Point Lookout     T.   San Andres   3440   T.   Granite   T.   Dakota     T.   Drinkard   T.   Granite   T.   Morrison   T.     T.   Drinkard   T.   T.   T.   Penn   T.     T.   Abo   7095   T.   T.   T.   T.     T.   Penn.   S075   T.   Penmeylwanian   2092   T.	Length of Tin	ne Shut in		·····		•					
T. Anhy	PLEASE	INDICATE BELO	W FORMAT	TION	TOPS (IN CON	FORMANCE	WITH GEOG	RAPHICAL SECTIO	N OF STATE):		
T. Salt		S	outheastern N	lew M	Iexico			Northwestern N	ew Mexico		
B. Salt	T. Anhy	<u>.</u>	1487	Т.	Devonian	106241	Ţ.	Ojo Alamo	<b></b>		
T. Yates	T. Salt		191	Т.	Silurian		Т.	Kirtland-Fruitland			
T. 7 Rivers	B. Salt		2070	Т.	Montoya		T.	Farmington			
T. Queen.   T. Ellenburger.   T. Point Lookout.     T. Xongenage. Trend. Sand. 2858.   T. Gr. Wash.   T. Mancos.     T. San Andres.   3440   T. Granite.   T. Dakota.     T. Glorieta.   5125   T.   T. Morrison.     T. Drinkard.   T.   T.   T. Penn.     T. Tubbs.   6235   T.   T.     T. Abo.   7095   T.   T.     T. Penn. Vielfcamp.   8075   T. Pennagyl vanian.   8292	T. Yates		2212	Т.	Simpson		T.	Pictured Cliffs			
T. XONYMMY. Prend. Sand. 2658   T. Gr. Wash.   T. Mancos.     T. San Andres.   3440   T. Granite.   T. Dakota.     T. Glorieta.   5125   T.   T. Morrison.     T. Drinkard.   T.   T.   Morrison.     T. Tubbs.   6235   T.   T.     T. Abo.   7095   T.   T.     T. Penn. Wolfcomp.   8075   T.   T.	T. 7 Rivers			T.	McKee		т.	Menefee			
T. San Andres	T. Queen		•••••••	Т.	Ellenburger		Т.	Point Lookout			
T.   Glorieta   5125   T.   T.   Morrison     T.   Drinkard   T.   T.   T.   Penn     T.   Tubbs   6235   T.   T.   T.     T.   Abo   7095   T.   T.   T.     T.   Penn   8075   T.   T.   T.	T. XIII T. XIIII T. XIII T. XIIII T. XIIIII T. XIIII T. XIIIII T. XIIIII T. XIIII T. XIIIII T. XIIII T. XIIII T. XIIII T. XIIIII T. XIIIII T. XIIIII T. XIIIII T. XIIIIII T. XIIIII T. XIIII T. XIIIII T. XIIIIII T. XIIIIII T. XIIIIIIII T. XIIIIIII T. XIIIIIIII T. XIIIIIIIIII	Trend Sand	2858	Т.	Gr. Wash		T.	Mancos			
T. Drinkard	T. San Andre	S	3440	Т.	Granite		т.	Dakota			
T. Drinkard	T. Glorieta	·	5125	Т.			Т.	Morrison			
T. Abo								Penn			
T. Abo	T. Tubbs			Т.	<b></b>		Т.	<u></u>	······		
T. Penn. Wolfcamp				т.				•			
		•			•						

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 6 300 1487 1520 2200 2280 3570 4320 4780 7090 7740 8020 8120 8290 8290 8290 8290 8290 9870 10260 10620	6 300 1487 1520 2280 3570 4320 4320 4780 7090 7740 8020 8120 8920 9230 9230 9230 9230 9230 9230 9230 9	1187 33 680 80 1290 750 460 2310 750 320 100 170 630 310 640 390	Cellar Sand & Caliche Sand & Shale Sand & Shale Salt Anhy & Shale Shale & Anhy Shale & Anhy Shale & Anhy Shale & Anhy & Band Sand Shale & Anhy Chert Dolemite & Anh Dolomite & Anhy Chert Dolemite Chert Idmestone & Dolomit Shale & Limestone Sand Shale & Limestone Sand Shale & Limestone Sand Shale & Limestone & Chert Shale & Limestone & Chert Limestone & Shale Chert Limestone & Shale Chert & Dolomite				
			,				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records. Company of Operator INSOM V Name/

July 2, 1953 (Date)

Address....Rossell. Star Boute, Tatum, New Mexico Position or Title.......Assistant...District...Superintendent