

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Coleman W. Robinson "A"
(Lease)

Moore -- Devonian

of Section 14 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor: MeVay & Stafford Drilling Company

Address 1110 Philtower - Tulsa, Oklahoma

Not Confidential, 19.....

No. 1, from 10624 to 10660 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62#	New	280#	Guide			
8-5/8"	24.32#	New	34.57#	Guide			
5-1/2"	17#	New	106.03#	Float			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	2991	225	Halliburton		
11"	8-5/8"	3469	1500	Halliburton		
6-3/4"	5-1/2"	10616	600	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized open hole from 10616 to 10660 w/2000 Gal. 15% LST Dowell acid.

Result of Production Stimulation Well flowed 256.06 bbls oil @ BSM in 7 hrs. on 1/4" Choke, Tbg.

Pressure 500# - Gas Vol. 10700 cu. ft. p/d G.O.R. - 13 Gravity 45 Corrected

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10660' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-13-53, 19
OIL WELL: The production during the first 24 hours was 877.92 barrels of liquid of which 99.8% was oil; None% was emulsion; None% water; and .2 of 1% was sediment. A.P.I. Gravity 45 Corrected
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1487		T. Devonian	10624	
T. Salt	1511		T. Silurian		
B. Salt	2070		T. Montoya		
T. Yates	2212		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Wagon Trend Sand	2858		T. Gr. Wash.		
T. San Andres	3440		T. Granite		
T. Glorieta	5125		T.		
T. Drinkard			T.		
T. Tubbs	6235		T.		
T. Abo	7095		T.		
T. Penn. Wolfcamp	8075		T. Pennsylvanian	8292	
T. Miss	10295		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	300	294	Sand & Caliche				
300	1487	1187	Sand & Shale				
1487	1520	33	Anhy & Shale				
1520	2200	680	Salt Anhy & Shale				
2200	2280	80	Shale & Anhy				
2280	3570	1290	Shale Anhy Sand & Shale				
3570	4320	750	Dolomite & Anhydrite				
4320	4780	460	Limestone				
4780	7090	2310	Dolomite Anhy & Sand				
7090	7740	750	Sand Shale Dolomite & Anhy				
7740	8020	320	Dolomite & Anhy				
8020	8120	100	Chert Dolomite				
8120	8290	170	Chert Limestone & Dolomite				
8290	8920	630	Shale & Limestone				
8920	9230	310	Sand Shale & Limestone				
9230	9870	640	Chert Shale & Limestone				
9870	10260	390	Sand Shale Limestone & Chert				
10260	10620	360	Chert Limestone & Shale				
10620	10660	40	Chert & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator
Name
Address
Position or Title
Date
Assistant District Superintendent