

FIELD - Moore - Devonian

WELL - C.W. Robinson "A" Well #2

### DRILL STEM TESTS

- DST #1 - From 8250' to 8433' - 5 hrs. & 20 Min. test - Opened tool w/weak blow of air for 15 min. & died. Closed & Reopened tool w/medium blow of air - Gas up in 1 hr. & 20 Min-had medium blow thru-out test - Gas Vol. too small to measure.  
Recovered: 750' of gas cut drlg. mud. No show of oil, Gas & water.
- DST #2 - From 8433' to 8535' - 4 hrs. test - Opened tool w/weak blow of air which continued thruout test. No gas or fluid to surface.  
Recovered: 3970' salt water slightly gas cut .
- DST #3 - From 9100' to 9248' - 35 Min. test - Opened tool w/good blow of air for 9 min. & either tool or packer started leaking - No fluid or gas to surface.  
Recovered: 540' slightly gas cut drlg. mud & 30' heavily gas cut drlg. mud. No show of oil, gas, or water.
- DST #4 - Mis-Run
- DST #5 - From 10100' to 10375' - 1 hr. & 8 min. test - Opened tool w/weak blow of air which died in 8 min. Packer seat failed.  
Recovered 1000' water Blanket 980' drlg. mud. No show of oil, gas or water.
- DST #6 - From 10618' to 10660' - 5 hrs. test - Opened tool w/good blow mud in 35 min water blanket in 40 min. oil & gas in 50 min. flowed to tank 55.71 bbls oil 1.10 bbls water .92 bbls BS in 4 hrs. Gty 45 corrected. Gas Vol. too small to measure.  
Recovered: Reversed out 71.72 bbls of oil 90' free oil below TC Valve, No water.

### SLOPE TESTS

150'	1/4 deg.	5525'	1/4 deg.	8800'	3/4 deg.
300'	1/4 "	6100'	1/4 "	9290'	1 "
750'	1/2 "	6485'	1/4 "	9342'	1 "
1200'	1/4 "	6821'	1/2 "	9600'	1 "
1600'	1/4 "	7378'	1/2 "	9744'	1 "
1900'	1/4 "	7500'	1/2 "	9960'	1 "
2200'	1/4 "	7820'	1/2 "	10195'	1-3/4"
2500'	1/2 "	8132'	1/2 "	10320'	1-3/4"
3050'	3/4 "	8287'	1/4 "	10500'	1-3/4"
3654'	1/2 "	8409'	1/2 "	10650'	1-3/4"
3972'	1/4 "	8500'	1/2 "		