

B-32-E

• **#3**

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
SEP 8 1953
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)

Coleman W. Robinson "A"
(Lease)

Well No. **3**, in **C/SW** 1/4 of **SE** 1/4, of Sec. **14**, T. **11-S**, R. **32-E**, NMPM.

Moore - Devonian Pool, **Lea** County.

Well is **660** feet from **South** line and **1980** feet from **East** line of Section **14**. If State Land the Oil and Gas Lease No. is **---**

Drilling Commenced **June 16, 1953**, 19... Drilling was Completed **August 31**, 19... **53**.

Name of Drilling Contractor **McVey & Stafford Drilling Co., Inc.**

Address **1110 Philomena Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **4355**. The information given is to be kept confidential until **Not confidential**, 19...

OIL SANDS OR ZONES

No. 1, from **10,655'** to **10,690' (Non-commercial)** to...
No. 2, from... to... No. 5, from... to...
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to... feet.
No. 2, from... to... feet.
No. 3, from... to... feet.
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62	New	280'	Guid.			
8-5/8"	32 & 24	New	3501'	Guide	1058'		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	298'	225	Halliburton		
11"	8-5/8"	3515'	1500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation **None - Well Plugged and abandoned Sept. 2, 1953**

Depth Cleaned Out.....

RECORD OF DRILL-STEM SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,715' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing _____, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1485</u>	T. Devonian..... <u>10,655</u>	T. Ojo Alamo.....
T. Salt..... <u>1513</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2084</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2215</u>	T. Simpson.....	T. Pictured Cliffs.....
T. Red Sand - <u>2874</u>	T. McKee.....	T. Menefee.....
T. 7 Rivers	T. Ellenburger.....	T. Point Lookout.....
T. Queen.....	T. Gr. Wash.....	T. Mancos.....
T. Grayburg.....	T. Granite.....	T. Dakota.....
T. San Andres..... <u>3460</u>	T.	T. Morrison.....
Base San Andres - <u>4833</u>	T. Clearfork - <u>5592</u>	T. Penn.....
T. Padlock - <u>5137</u>	T.	T.
T. Tubbs..... - <u>6250</u>	T. Wolfcamp - <u>8081</u>	T.
T. Abo..... - <u>7082</u>	T.	T.
T. Penn..... - <u>8298</u>	T.	T.
T. Miss..... <u>10290</u>	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1485	1479	Sand & Shale				
1485	1513	28	Anhy				
1513	2084	571	Salt w/ Anhy stringers				
2084	2300	216	Sand - Shale & Anhy.				
2300	3460	1160	Sand - Shale & Anhy.Salt				
3460	4400	940	Dolomite w/ Anhy Stringers				
4400	4720	320	Limestone				
4720	4833	113	Dolo. Lime & Anhy.				
4833	5285	452	Sand, dolo. lime & Anhy.				
5285	5592	307	Salt, dolo & Anhy.				
5592	7082	1490	Sand, Shale, Dolo. & Anhy.				
7082	7815	733	Shale w/ Dolo & Anhy Str.				
7815	8030	215	Dolomite				
8030	8210	180	Dolo & Chert				
8210	8390	180	Dolo., chert, lime & Shale				
8390	8960	570	Lime w/ chert stringers				
8960	9270	310	Lime, Shale & sand				
9270	9875	605	Lime, shale & chert				
9875	10290	415	Lime, shale & sand				
10290	10550	260	Lime & chert				
10550	10655	105	Lime, shale & chert				
10655	10715	60	Dolo. & chert				
	10715		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

Company or Operator Amarada Petroleum Corporation Address Roswell Star Route Tatum, New Mexico
 Name Arvin W. Wiseman Position or Title Assistant District Superintendent