

Result of Production Stimulation.....

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

g g WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE,

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY Amerada-State Jake L. Hamon & Anderson-Prichard Oil Corp. HE 1/4, of Sec. 16 , T == 11=8 1 _____ in NW 1/4 of ____ Wildcat 19801 feet from North 6601feet from..... 16 If State Land the Oil and Gas Lease No. is B 1346 19. 57 Drilling was Completed. September 6, 19. 57 Drilling Commenced June 6. Name of Drilling Contractor. Coroce Drilling Company Address 2807 Mercentile Bank Bldg. Dallas, Texas OIL SANDS OR ZONES No. 1, from No. 4, from to to to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE SIZE AMOUNT 344 None Surface 48 Baker Hone Hew Intermediate New & Used3548.69 Baker None Hone MUDDING AND CEMENTING RECORD METHOD MUD GRAVITY SIZE OF SIZE OF WHERE SET NO. SACKS OF CEMENT Pump & Plug Pump & Plug RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

P ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools were	used from	Ofeet	11,73	361 feet a	nd from		feet to	£4	
			feet							
						la.				
					DUCTION	1				
Put to P				•						
OIL WE	LL: T	he production	on during the first 24 ho	ours was	0	ba	rrels of lic	uid of which	% was	
	W	as oil;	% was o	emulsion;	******************	% wate:	r; and	% wa	s sediment. A.P.I.	
	G	ravity	****	······	••••					
GAS WE	LL: T	he production	on during the first 24 ho	ours was	0	M.C.F. n	lus		harrele of	
						,,,		***************************************	barreis Of	
	11	quia Hyaroc	arbon. Shut in Pressure.	•••••	.lbs.					
Length o	of Time	Shut in	-	***************************************				1		
PLE	ASE IN	DICATE B	ELOW FORMATION	TOPS (IN C	ONFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION	V OF STATE).	
			Southeastern New I			· · · · · ·		Northwestern Ne	• •	
T. Anhy	y	1470		Devonian	11,682		Т.	Ojó Alamo		
								Kirtland-Fruitland		
B. Salt			т.		***************************************			Farmington		
T. Yates	es1720			Simpson						
T. 7 Riv	Rivers			McKee			т.			
T. Quee	n	2919	т.					Point Lookout		
T. Gray	burg		т.	Gr. Wash	***************************************	•••••	Т.	Mancos		
T'. San	Andres	3500 4890	T.					Dakota		
	eta		т.	************			т.	Morrison		
			т.					Penn		
T. Tubb)\$	7210		*******************************				***************************************		
1. 500			l.	***************************************	*************			***************************************		
T. Penn		ת וופח ד	T.					***************************************		
T. Miss.		/4-	T.				т.			
				FORMAT	ION RECO	RD		5.4		
From	То	Thickness in Feet	Formati	on	From	То	Thickness in Feet	Forma	tion	
0	8	90 890	Red Beds				-			
890	17	38 842	Anhydri te	& Salt						
1732		241192	Anhydrite							
292h 296 6	29		Fine Red	Sand		1				
3383		83 417 163633	Anhydrite Lime			!				
7016	77	98 782	Shale		†					
7798	818	33 395	Lime & Sh							
8183	90		Lime & Sh	ale		•			· 	
9097 9184	910		Lime Lime & San	m.a						
9905	1010	2 197	Lime	HQ.						
10102	103		Lime & Sh	ale						
10386	104		Lime & Ch	ort				,		
10453 10614	1061		Lime							
10757	1079	57 143 22 65	Lime & Sm				ĺ		-	
10822	109		Sand	**			1.			
10951	1102	26 75	Lime & Sh	ale						
11026	1111	10 114	Lime	_						
11140	1131 114		Lime & Sh		-					
11315 11464	1158		Lime & Che							
11589	1165	61	Lime, Shal	Le & Cha	rt					
11650	1169	15 45	Shale	_ ~ ~ ~ ***	7					
11695	117	16 41	- Dolemite	 			<u> </u>			
			ATTACH SEPARA	TE SHEET I	F ADDITION	NAL SPA	CE IS N	EEDED		

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far				
·	9-9-57				
Company or Operator. Jake L. Hamon	Address 102 Western Bldg. Midland, Texas				
Name Settles	Position or Title				