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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>			Address <b>Roswell Star Route - Tatum, New Mexico</b>			
Lease <b>A.M. Lee</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>23</b>	Township <b>11-S</b>	Range <b>32-E</b>	
Date Work Performed <b>1-4 to 1-31-61</b>	Pool <b>Moore Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD 10,685' Present PBD 804.5' Work Performed.** Pulled tubing, rods & Pump. Ran tubing & spotted 34 sack Reg. Cement plug in 5/8" casing liner from 10,373' to 10,668', tested plug with 2000# held OK. Perforated 5/8" casing liner from 9802'-9811', 9826'-9846', 9850'-9874', 9886'-9892', 9896'-9910' & 9941'-9977' W/2 shots per ft, & acidized with 2000 gallons 15% reg. acid. swabbed 27 bbls salt water .86 bbls Distillate with show gas with pull of swab. Spotted 35 sack reg. cement plug from 9075' to 9390' tested plug 2500# held OK. Perforated 5/8" casing liner from 8514'-8534' W/2 shots per ft, and acidized with 1000 gallons 15% Reg. acid. Max TP 2800# Min. TP 2200#. Swabbed 87 bbls salt water with trace oil with show gas after pull of swab. Squeezed 5/8" cas. perf. W/50 sacks cement from 8514'-8534' & left cement plug inside 5/8" casing from 8504' to 8594', tested plug W/2300#, Held OK. Perforated 5/8" casing liner from 8456'-8468', 8489'-8500' W/2 shots per ft, & acidized with 1000 gallons 15% Reg. acid. Max TP 2800# Min. 2400#. Swabbed 30 bbls salt water, no show oil or gas. Spotted 17-3/4 sk. reg. cement plug in 5/8" casing from 8346' to 8507'. Perforated 5/8" casing liner from 8215'-8265', 8299'-8311' W/2 shots per ft. & acidized with 2000 gallons 15% Reg. acid. Max. TP 2800#, Min. 2600#. Swabbed acid & salt water with no shows oil or gas. Spotted 35 sack Reg. cement plug in 5/8" casing liner from 8045' to 8346', pulled tubing & closed well in, Temporarily abandoned effective 1-31-61

Witnessed by <i>W.A. Henderson</i>	Position <b>Assistant Dist. Super</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>4349'</b>	T D <b>10,685'</b>	P B T D <b>804.5'</b>	Producing Interval <b>None</b>	Completion Date <b>9-19-52</b>
Tubing Diameter <b>None</b>	Tubing Depth <b>None</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,684'</b>	
Perforated Interval(s) <b>None</b>				
Open Hole Interval <b>None</b>			Producing Formation(s) <b>None</b>	

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-10-60</b>	<b>None</b>	<b>TSTM</b>	<b>946</b>	<b>-</b>	
After Workover	<b>None</b>	<b>None</b>	<b>None</b>	<b>None</b>	<b>-</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>W.A. Henderson</i>	Name <i>W.A. Henderson</i>
Title <i>Assistant District Superintendent</i>	Position <b>Assistant District Superintendent</b>
Date	Company <b>Amerada Petroleum Corporation</b>

Roswell Star Route - Tatum, New Mexico

