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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

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PRORATION C	OFFICE	(Subr	nit to appropi	riate Distri	ct Office	as per Con	mission Ru	le 1106)	
ne of Co				Addre		D	-		
	da Petroleum	Corporation	Well No.	Unit Letter		Township	to - Tati	Range	·
ase A.1	L. Lee		1	I	23	11-3			2-2
e Work P	erformed 1-31-61	Pool Moor	• Devonier	1		County	Loa		
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Beginn	ning Drilling Opera	tions C	asing Test an	d Cement Jo	ь [Other (E	(xplain):		to the second
Pluggi	ing	☐ Z R	emedial Work						
2200) " eag. 04' te 89'-8; mbbed om 834	perf. W/50 8594; test 500 W/2 shot 30 bbls salt 6' to 8507'.	bbls salt wat sacks coment ed plug W/230 is per it, & a water, no sh Perforated 5	or with to from 8514! Of, Hold (cidined wi ow oil or	race cil '-8534' 4 OK. Perfe ith 1600 gam. Spe	with a left rated gallen	how gas coment p 52" casi s 15% Re 7-3/L sx	after pulling insiding limer g. acid.	l of a is 52" from a Max Ti	wab. Squeey casing from M.56'-El68', 2000/ Min.
th no	shows oil or walled tubing	gallens 15% gas. Spotted & closed well	Reg. acid. 35 sack I 1 in, Tem Position	. Max. Tr Reg. com perarily	nt plu abando	, Min. 2 g in 52" ned effe Company	600 f. Swe easing l stive 1-3	ibbed a imr F 1-61	rom 8045' to
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Roswell Star Route - Tatum, New Mexico