MEXICO OIL CONSERVATION CO 11SSION Santa Fe, New Mexico

QUEST FOR (OIL) - (GAS) ALLOWAB

This form shall be submitted by the operator before an initial allowable will be assigned to Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was

ARE HERBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	Sept. 23, 1952 (Date)
Too oil/gas pay. 10664. Top of Prod. Form 10664, top of Prod. Test after acid or shot. Casing and Cementing Record Size Sax Casing Perforations Sat Liner Perf. From 10664. The Casing Should Sax Sax Casing Perforations Sat Liner Perf. From 10664. The Casing Should Sax	C/NE/1/ SR/1/
County. Date Spudded	
County. Date Spudded. 6/8/52, Date Completed Please indicate location: Elevation. 4349 D.P. Total Depth. 10685 Top oil/gas pay. 10664 Top of Prod. Form 10664 to per foot — Depth to Casing shoe of Prod. String. 10684 ! (Top oil Natural Prod. Test. 268.94 bbls. Oil in 24 His test after acid or shot. Casing and Cementing Record Size Sax Based on. 268.94 bbls. Oil in 24 His test after acid or shot. Gas Well Potential. Net Gas Vol. 6,186 cu ft p./ Size choke in inches. 5 Hrs. on 3/4." Choke 2 19 Hr Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line Casing Shot and 17.08 bbl. water 3/4." choke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	Pool
Please indicate location: B-32-B-12-B-12-B-12-B-12-B-12-B-12-B-12-	9/9/52
Elevation	
Casing Perforations 2 T Casing Perforations 2 Liner Perf. from 10664 treper foot - Depth to Casing shoe of Prod. String 10684 (Tep. of Natural Prod. Test	•
Depth to Casing shoe of Prod. String 10684! (Tep. of Natural Prod. Test	
Natural Prod. Test. 268.94 based on. 24 Hr Test after acid or shot. Gas Well Potential. Net Gas Vol. 6,186 cu ft p/ Size choke in inches. 5 Hrs. on 3/4. Choke & 19 Hr Size choke in inches. 5 Hrs. on 3/4. Choke & 19 Hr Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line Of the Company of the Company of the Cash of the Company of the Cash of the) 10680' W/4-Jet a
based on 268.94 bbls. Oil in 24 Ha Test after acid or shot. Casing and Cementing Record Size Sax Based on bbls. Oil in Ha Gas Well Potential Net Gas Vol. 6,186 cu ft p/ Size choke in inches 5 Hrs on 3/4 Choke 2 19 Hr Size choke in inches 5 Hrs on 3/4 Choke 2 19 Hr Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line Of the contraction of the contr	[liner @ 3382!)
Test after acid or shot. Casing and Cementing Record Size Sax Based on bbls. Oil in Hr 3-3/8 299 225 Size choke in inches. 5 Hbs. on 3/4 Choke 19 Hr 5-1/2 10684 600 Run as liner) Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line Of the Sack Well flowed 226x 268.94 bbl oil, 1.19 bbl B.S. and 77.08 bbl water 3/4 choke and 19 hours on 1/2 choke. TP 75# to 250#. CP 700#	ВОРД
Casing and Cementing Record Size Sax Based on bbls. Oil in Hr 3-3/8 299 225 Size choke in inches 5 Hr on 3/4 Choke 19 Hr 5-1/2 10684 600 Run as liner) Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line Of Size choke and 19 hours on 1/2" choke TP 75# to 250#. CP 700#	rsMins.
Based on bbls. Oil in Hr 3-3/8 299 225 Size choke in inches. 5 Hr on 3/4 " Choke & 19 Hr 5-1/2" 10684 600 Run as liner) Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line On 3/4 " choke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	BOPD
Size choke in inches. 5 Hbs. on 3/4. Choke & 19 Hr S-5/8 3460 1500 Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line On arks: Well flowed 226x 268.94 bbl oil, 1.19 bbl B.S. and 77.08 bbl water 3/4" choke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	rsMins.
Size choke in inches. 5 Hrs. on 3/4. Choke & 19 Hr 5-5/8 3460 1500 Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line On arks: Well flowed 256x 268.94 bbl oil, 1.19 bbl B.S. and 77.08 bbl water 3/4" choke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	<u>/a</u>
Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Service Pipe Line On the Control of the Control o	s on 1/2" Choke
Run as liner) Transporter taking Oil or Gas: Service Pipe Line O tarks: Well flowed 226x 268.94 bbl oil, 1.19 bbl B.S. and 77.08 bbl wate 3/4" choke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	September 19, 195
marks: Well flowed 226x 268.94 bbl oil, 1.19 bbl B.S. and 77.08 bbl wate 3/4" choke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	ompany
3/4" shoke and 19 hours on 1/2" choke. TP 75# to 250#. CP 700#	مسر
	r in 24 hours; 2 f
	to wor with
	. 1
I hereby certify that the information given above is true and complete to the best of my knowled roved 11 1952. Amerada Petroleum Corpo	
croved	
OIL CONSERVATION COMMISSION By:	p
(Signature)	•

Amerada Petroleum Corporation

Address Drawer D, Monument,

1. kj 211 150

May your house of