. n ATI	\wedge	Form C
UPLICAT NEW MEXICO OIL CO. SANTA FE	NSERVATION COMMISSION	(
	c, NEW MEXICO	\mathbf{N}
	EOUS NOTICES	lan
submit this notice in triplicate to the Oil Conservation C begin. A copy will be returned to the sender on which	commission or its proper gent before the we k spe will be given the approval with any minifications	is is insider
begin. A copy will be returned to the sender on which advisable, or the rejection by the Commission or agent, c and work should not begin until approval is obtained.	of the plan submitted. The her as approved should I See additional instructions in the Kules and Reg	e followe
the Commission.	White of	/
	notice by checking below:	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION AND SHOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR	-
NOTICE OF INTENTION TO REPAIR WELL	OTHERWISE ALTER CASING NOTICE OF INTENTION TO PLUG WELL	-
NOTICE OF INTENTION TO DEEPEN WELL		
	June 9, 195	" "
Normant, New Yo	Place Date	6
Amerada Petroleum Corp. All	described below at the	C-NE
Amerada Petroleum Corp. All Company or Operator Lease		
Amerada Petroleum Corp. All Company or Operator Lease of Sec. 23 T. 11-S R 32-B Lease County. County.	Ціе И., Lee	
Amerada Petroleum Corp. All Company or Operator Lease of Sec. 23 , T. 11-S , R. 32-B Lea County. FULL DETAILS OF PI	N. M. P. M., Wildowt	
Amerada Petroleum Corp. All Company or Operator Lease of Sec. 23 , T. 11-S , R. 32-B Lea County. FULL DETAILS OF PI	Ціе И., Lee	
Anerada Petroleum Corp. All Company or Operator Lease of Sec. 23., T. 11-S., R. 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE	N. M. P. M., Wildowt	Fie)
Amerada Petroleum Corp. All Company or Operator Lease of Sec. 23 , T. 11-S , R 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE FOLLOW INSTRUCTIONS IN THE RULE Fotal Depth - Red Bed. Finished dril	Well No. 12 in. N. M. P. M., Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Ling 17-1/2" hole at 7AX, 6-9-52. Ba	Fiel
Amerada Petroleum Corp. All Company or Operator of Sec. 23 , T. 11-S , R. 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE FOLLOW INSTRUCTIONS IN THE RULE 7 joints 13-3/8*0D 36# Armeo casing	Well No. 1 in Well No. 1 in Wildost ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba est at 299' with 225 sacks equent. P	Fiel
Amereda Petroleum Corp. All Company or Operator Lease of Sec. 23 , T. 11-S , R 32-B Leas County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE FOLLOW INSTRUCTIONS IN THE RULE /* - Total Depth - Red Bed. Finished dril	Well No. 1 in Well No. 1 in Wildost ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba est at 299' with 225 sacks equent. P	Fiel
Amerada Petroleum Corp. All Company or Operator of Sec. 23, T. 11-S, R 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE 7 - Total Depth - Red Bed. Finished dril 7 joints 13-3/8"OD 36# Armso casing pupped to 280° at 11AK, 6-9-52. Maximum	Well No. 22 in. Well No. 21 in. Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba set at 299' with 225 sacks concat. P LINE pre soure 200%. Commt did not	Fie) 2
Amerada Petroleum Corp. All Company or Operator of Sec. 23 , T. 11-S , R 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE (* - Total Depth - Red Bed. Finished dril 7 joints 13-3/8*0D 36# Armeo casing	Well No. 22 in. Well No. 21 in. Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba set at 299' with 225 sacks concat. P LINE pre soure 200%. Commt did not	Fie) 2
Amerada Petroleum Corp. All Company or Operator of Sec. 23 , T. 11-S , R 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE V - Total Depth - Red Bed. Pinished dril 7 joints 13-3/8*0D 36# Armso casing pupped to 280' at 11AN, 6-9-52. Maximum	Well No. 22 in. Well No. 21 in. Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba set at 299' with 225 sacks concat. P LINE pre soure 200%. Commt did not	Fie) 2
Amerada Petroleum Corp. All Company or Operator of Sec. 23, T. 11-S, R 32-B Leas County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE /' - Total Depth - Red Bed. Finished dril 7 joints 13-3/8"OD 36# Armso casing pupped to 280' at 11AK, 6-9-52. Maximum	Well No. 22 in. Well No. 21 in. Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba set at 299' with 225 sacks concat. P LINE pre soure 200%. Commt did not	Fie) 2
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Amerada Petroleum Corp. All Company or Operator Lease of Sec. 23 , T. 11-S , R 32-8 Lea County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE 7' - Total Depth - Red Bed. Finished dril 7 joints 13-3/8"OD 36# Armeo casing pupped to 280' at 11AX, 6-9-52. Maxi circulate. We intend to W.O.C. for	Well No. 22 in. Well No. 21 in. Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba set at 299' with 225 sacks concat. P LINE pre soure 200%. Commt did not	Fiel
Amerada Petroleum Corp. All Company or Operator of Sec. 23, T. 11-S, R 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE 7 - Total Depth - Red Bed. Finished dril 7 joints 13-3/8"OD 36# Armso casing pupped to 280° at 11AK, 6-9-52. Maximum	Well No. 22 in. Well No. 21 in. Wildcat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Lling 17-1/2" hole at 7AM, 6-9-52. Ba set at 299' with 225 sacks concat. P LINE pre soure 200%. Commt did not	a Lug
Amerada Petroleum Corp. All Company or Operator of Sec. 23 , T. 11-S , R 32-B Lease County. FULL DETAILS OF PI FOLLOW INSTRUCTIONS IN THE RULE 7' - Total Depth - Red Bed. Finished dril 7 joints 13-3/8"OD 36# Armso casing pupped to 280' at 11AK, 6-9-52. Maxi circulate. We intend to W.O.C. for	Well No. 12 in Well No. 12 in N. M. P. M. Wildoat ROPOSED PLAN OF WORK ES AND REGULATIONS OF THE COMMISSION Using 17-1/2" hole at 7AK, 6-9-52. Rai set at 299' with 225 sacks coment. P imm pro soure 200#. Coment did not 12 hours and test caping shut-eff.	a Lug

OIL CONSERVATION COMMISSION, By D. Multiple Title Dil & Gas Inspector

Position .	Asst. Dist. Supt.
	Send communications regarding well to
Name	marada Petroleum Corporation

Address Braver D. Monument, May Mexico

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