

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. W. Robinson
8. Well No. 1
9. Pool name or Wildcat Moore Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>11S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4354' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11 to 10-18-89

MIRU pulling unit & TOH w/rods. Installed BOP & TOH w/tbg., working bbl. & TAC. Ran 4-1/2" x 28" BJ Titan PFT (pressure fluctuating tool) on 2-7/8" tbg. & set bottom of tool at 10,594' w/jets fr. 10,588' - 10,576'. Top of tool at 10,566'. Washed Devonian Zone 5-1/2" csg. perfs. fr. 10,590' - 10,577' & acidized same w/1500 gal. 15% NEFE HCL dbl. inh. acid. Flushed & over flushed 5 bbls. w/66 bbls. prod. water. TOH w/tbg. & tools. Ran Lok-set pkr. w/EL receptacle on 2-7/8" tbg. & swabbed load. TOH w/tbg., receptacle, & pkr. Ran repd. 5-1/2" x 2-7/8" TAC & 2-1/2" x 2-1/4" x 20' working bbl. on 2-7/8" tbg. Removed BOP, installed well head & set tbg. OE'd at 3,602' w/TAC at 3,599'. Ran 2-1/4" x 3' flexite ring plunger w/20' hollow pull tube on weight bars & rods. RDPV, cleaned location & resumed pumping well.

Test of 10-27-89: Pumped 22 b.o., 574 b.w. & gas TSTM in 24 hrs. on 9 x 120" SPM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 11-2-89
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 6 1989