

DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name C. W. Robinson
8. Well No. 1
9. Pool name or Wildcat Moore Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>11S</u> Range <u>32E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4354' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Repair casing leak</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17 to 4-6-89

MIRU pulling unit & TOH w/prod. eqpt. Ran 4-1/2" OD impression block & found 5-1/2" csg. parted & split at 3520'. Ran 4-3/4" OD sting mill & dressed top of 5-1/2" csg. at 3520'. Ran 5-1/2" x 2-7/8" Halliburton RTTS pkr. set at 3497' & tested 5-1/2" csg. fr. 3497' to surface w/500#. Held OK. Re-set pkr. at 3559' & tested 5-1/2" csg. fr. 3559' - 10595' w/500#. Held OK. TOH w/pkr. Spotted 25 sks. Class C neat cement mixed w/2% Calcium Chloride fr. 4006' - 3766'. Ran 4-1/6" OD x 25' Halliburton csg. alignment tool & 5-1/2" x 2-3/8" Halliburton EZ drill cement retainer. Btm. of tool at 3530' & retainer at 3505'. Repd. parted csg. w/50 sks. Class C neat cement mixed w/2% Calcium Chloride. TOH w/setting tool. Ran RTTS pkr. & found hole in 5-1/2" csg. between 2857' - 2919'. Set pkr. at 2671' & pumped 300 sks. Class C neat cement & 200 sks. Class C neat cement mixed w/2% Calcium Chloride. TOH w/pkr. & WOC. Ran 4-3/4" bit, checked top of cement at 2745' & drld. cement fr. 2745' - 3098'. Tested top csg. squeeze w/1000#. Held OK. SEE OVER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 4-28-89
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 4 1989

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Drld. out cement fr. 3503', cement retainer at 3505', alignment tool fr. 3508' to 3533'. & cement fr. 3533' to 3543'. Tested cement squeeze to 1000#. Held OK. Drld. cement fr. 3805' to 4022' & ran bit to 9973'. Circ. hole clean. Ran 4-11/16" overshot to 9973' & caught fish. Pulled & recovered all of fish. Ran 4-3/4" bit to 10,595' & circ. hole clean. Acidized Devonian Zone 5-1/2" csg. perf. fr. 10,577' - 10,590' w/500 gal. 15% NEFE HCL dbl. inh. acid. Re-ran prod. eqpt. Set 2-7/8" tbg. OE at 3602' & TAC at 3599'. Pumped well fr. 4-7 to 4-11 & CI due to lack of fluid entry. AFE in process to stimulate well.

RECEIVED

MAY 3 1989

OCD
HOBBS OFFICE