

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	
3. Indicate Type of Lease STATE ☐ FEE ☒	
4. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name C. W. Robinson	
8. Well No. 1	
9. Pool name or Wildcat Moore Devonian	

Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line
Section <u>23</u> Township <u>11S</u> Range <u>32E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4354' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER CI For Evaluation

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 23 Township 11S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4354' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Casing Cement Squeeze</u> ☒		OTHER: <u></u> ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TOH w/production eqpt. Run 4-1/2" impression block to obstruction in csg. at + 3507'. (1. If impression block indicates parted csg., TIH w/3-1/2" mule shoed jts. & RBP. Attempt to rotate into csg. stub & set RBP at + 9900'. Spot 30' of sand on RBP & TOH. Pull 5-1/2" csg. & evaluate for repair.) (2. If impression block indicates collapsed csg., TIH w/4-3/4" swage, 3-1/2" DC's, hydraulic jars & bumper sub on 2-7/8" workstring. Swage out 5-1/2" csg. at + 3507'. TIH w/RBP set at + 9900'. Spot 30' of sand on RBP & TOH.) Press. test csg. to 1000#. If necessary cement squeeze w/300 sks. class C Neat & 1000 gal. Flo-chek. WOC, drill out & test squeeze. TIH w/ret. head, circ. sand off RBP & TOH w/RBP. TIH w/4-11/16" overshot, hydraulic jars & bumper sub. Retrieve junk in hole. TIH w/pkr. set at + 10,500'. Acidize Devonian zone 5-1/2" csg. perf. fr. 10,577' - 10,590' w/500 gal. 15% NEFE HCL acid. TOH w/pkr. Re-run prod. eqpt. & return to producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Whaley Jr. TITLE Supr. Adm. Svc. DATE

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE DATE FEB 06 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 3 1989

OCD
HOBBS OFFICE