NUMBER OF CO												
SANTA FE	DISTRIBUTIO	н	T	*						.*		
FILE U.S.G.S.			-		NEW WEX	(ICO O	IL CO	NSER'	MOITAY	COMMISS	HOI	FORM C-103
LAND OFFICE	OIL	-			MICCE		EOIII	. nen	ODTO		en a	(Rev 3–55) - , , , ; (**
TRANSPORTER	GAS				WIOCE	LLAN	EUU) KEF	ORTS O	M MELT	-2	
PRORATION OF	FICE		1	(Sub	mit to appro	opriate [District	Office	as per Com	mission l	Rule 110	6)
Name of Com	pany						Addres	s	Į.	APR 17	1.1 1	()
Amerada 1	Petrol	eum.	Corp	oration	 		•	.O. Bo	x 668 -	Hobbs	Herr Me	zico.
Lease			_		Well No.	Unit	Letter	Section	Township		Ran	ige
C. W. Rol					1_1			23	118			32E
Date Work Pe 3-18-63				Pool	. Namanda	_			County	-		
3-10-03	.0 9-1	0-01			is a REPOR		Check	annenneia		<u>Les</u>	,	
Beginni	ne Drilli	ne One	eration		Casing Test			ا		explain):	<u> </u>	
	_				Remedial Wor			1				
Pluggin				ture and quantit								
hole with 10,594'. Perforate	n 50 s Sque ed 5-1	esed /2"	Info oper casi:	erno and 50 n hole from	sacks I n 10,603' ,577' to	to 10 10,590	650' will	t. Se with th 2 s	t Baker 150 sac hots per	Cast in ks Trin foot.	on ret ity In Acidi	ferno cement.
Witnessed by			-		Positio	n.			Company			
Witnessed by W. C. Hen					Acet	. Dist	- Su		-Amerada	Petrol	om Co	**************************************
•				FILL IN B	Asst ELOW FOR	Die:		ORK R	-Amerada	Petrol VLY	cum Co	Tporation
W. C. Her			TD	FILL IN B	Asst ELOW FOR ORI	REMED GINAL W		ORK R	Amerada EPORTS O	NLŸ		
W. C. Her			TD		Asst ELOW FOR	REMED GINAL W		ORK R	Producing	NLY Interval	C	Completion Date
D F Elev.	derso		TD	10,650*	Asst ELOW FOR ORI	PLST REMED GINAL W	VELL D	ORK RE	Producing	Interval	0'	Completion Date
D F Elev. 4354 DF Tubing Diame	derso		T D	10,650°	Asst ELOW FOR ORI	PLST REMED GINAL W	VELL D	ORK RE	Producing	Interval	O' C	Completion Date 12-20-52 pth
D F Elev.	eter		T D	10,650*	Asst ELOW FOR ORI	PLST REMED GINAL W	VELL D	ORK RE	Producing	Interval	0'	Completion Date 12-20-52 pth
D F Elev. 4354 DF Tubing Diame	eter		TD	10,650°	Asst ELOW FOR ORI	PLST REMED GINAL W	VELL D	ORK RE	Producing	Interval	O' C	Completion Date 12-20-52 pth
D F Elev. 4354 DF Tubing Diame	eter		TD	10,650° Tubing Depth	Asst ELOW FOR ORI	REMED GINAL W	VELL D	ORK RE	Producing 10,603	Interval	O' C	Completion Date 12-20-52 pth
D F Elev. 4354 DF Tubing Diame 3-1/2" Perforated Inc.	eter terval(s)		TD	10,650° Tubing Depth	ELOW FOR	REMED GINAL W	Oil Strin	ORK REATA	Producing 10,603 eter	Interval	O' C	Completion Date 12-20-52 pth
D F Elev. 4354 DF Tubing Diame 3-1/2** Perforated Inc. Open Hole Inc.	eter terval(s)		T D	10,650° Tubing Depth	ELOW FOR	REMED GINAL W	Oil Strin	ORK REATA	Producing 10,603 eter	Interval	O' C	Completion Date 12-20-52 pth
D F Elev. 4354 DF Tubing Diame 3-1/2** Perforated Inc. Open Hole Inc.	eter terval(s) terval		TD	10,650° Tubing Depth	RESU	REMED GINAL W	Dil Strin 5- Producii WORK	ORK REATA Ing Diame 1/2# Ing Forms OVER Water F	Producing 10,603 eter	Interval -10,65	O'String De	Completion Date 12-20-52 pth
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D F Elev. 4354 DF Tubing Diame 3-1/2** Perforated Ins Open Hole Ins 10,603 to Test Before Workover	eter terval(s) terval	650°	TD	Tubing Depth 3850 Oil Producti BPD	RESU	REMED GINAL W TD	Dil Strin S- Producin WORK	ORK REATA Ing Diame 1/2" Ing Forms OVER Water F	Producing 10,603 eter ation(s) Production Production	Interval -10.65 Oil:	O'String De 10,60	Gas Well Potential MCFPD
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D F Elev. 4354 DF Tubing Diame 3-1/2** Perforated In: Open Hole In: 10 603 t Test Before Workover After	terval D	650° Pate of Test		10,650° Tubing Depth 3850° Oil Products BPD 29,60	RESU	REMED GINAL W TD	Producin WORK	ORK REATA Ing Diame 1/2# OVER Water F B by certif best of	Producing 10,603 eter ation(s) Production 3PD 317 by that the in my knowled	Interval -10.65 Oil:	Or String De 10,60	Gas Well Potential MCFPD
D F Elev. 4354 DF Tubing Diame 3-1/2** Perforated In: Open Hole In: 10,603 t Test Before Workover After Workover	terval D	650° Pate of Test		10,650° Tubing Depth 3850° Oil Products BPD 29,60	RESU	REMED GINAL W TD	Producing WORK ion Name	ORK REATA Ing Diame 1/2# Ing Forms OVER Water F B by certification on	Producing 10,603 eter ation(s) Production 3PD 901	Interval -10,65 Oil: GC Cubic fe	O'String De 10,60 OR eet/Bbl	Gas Well Potential MCFPD

Amerada Petroleum Corporation

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