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-			aidiand		hole fi	10603 ·	to 10650' V	/500 Gal. 1	5 % IST Ac	id - Flewed	518.36	
all O-BRAN in 22-1/2 house on 1/2" (hoke The Press LOS (hes Col. 10 760 m	eil, 0-BSAW in 23-1/2 hours on 1/4" Choke. Tog. Press. 40#. Gas Col., 10,750 cu			-								

Result of Production Stimulation

1

......Depth Cleaned Out.....

p/d

S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

			TOOLS	USED		
Rotary tools w	vere used from	O!feet to	106501	feet, and from	feet to	feet.
Cable tools we	re used from	feet to		feet, and from	feet to	feet.
			PRODUC	TION		
Put to Produc	ing12/19/59		, 19			
					liquid of which 100	
	was oil;	% was emul	sion;	% water; and	% was se	diment. A.P.I.
	Gravity	Corrected				
GAS WELL:	The production duri	ng the first 24 hours	was	M.C.F. plus		barrels of
	liquid Hydrocarbon.	Shut in Pressure	lbs.			
Length of Ti	ne Shut in					
PLEASE	INDICATE BELOW	FORMATION TO	PS (IN CONF	ORMANCE WITH GEO	GRAPHICAL SECTION O	F STATE):
	Sou	theastern New Mexi	co		Northwestern New I	Iexico
T. Anhy	14.50	T. De	evonian. 10	5 75	Г. Ojo Alamo	
	11.05					

Т.	Salt	Т.	Siluriah	Т.	Kirtland-Fruitland
	Salt				
Т.	Yates	Т.	Simpson	т.	Pictured Cliffs
7	ADDIXIXI B. Tates - 2308	т.	McKee	Т.	Menefee
	GIAIX Artesia Red Sand - 284				
	Grayburg				
	San Andres				
т.	Frankrik Paddock - 51251	Т.		Т.	Morrison
	IERT Clearfork - 5616!				
	Tubbs				
т.	Abo	Т.	Wolfcamp- 8063 *	Т.	
	Penn				
	Miss. 1921.9				

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
6 300 1460 1520 2280 2280 3570 4320 4780 7070 7730 5029 8190	6 300 14,60 1520 2280 3570 4320 4780 7070 7730 8020 22x 8190 8310	6 294 1160 60 60 80 1290 750 4 60 2290 660 290 170	Cellar Sand & Calishe Shale & Sand Anhydrite and Shale Salt, Anhydrite and Shale Shale and Anhydrite Sahle, Anhydrite, S _a nd & Delomite and Anhydrite Limestone Dolomite, Anhyd. & Sand Shale, Dolomite and Anhyd Dolomite and Anhydrite - Chert, Dolomite and Anhyd	Shale			•
8310 9170 9210 9550 9810 10210 10575	9170 9210 9550 9810 10210 10575 10650 10650	260 400 365 75	Limestone and Chert Shale and Limestone Sand, Shale & Limestone Shale & Limestone Chert, Limestone & Shale Sand, Shale & Limestone Chert & Limestone Chert & Dolomite Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	January 15, 1953
Company or Operator. Amerada Petroleum Corporation	(Dete)
A / D / D	Position or Title