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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 8 11 41 AM '67

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name C. W. Robinson
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660' FEET FROM THE East LINE, SECTION 23 TOWNSHIP 11-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4351' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Set bridge plug at 8600' and dumped 1 sack cement on top. Plug back depth - 8592'. Perforated Wolfcamp Zone from 8257' to 8426'. Total 43 holes. Ran tubing and acidized casing perfs. with 3000 gals. 15% acid using ball sealers. Swabbed well and well started flowing. Set tubing at 8204' and packer at 8142'.

NOTE: Classification changed from pumping oil well in Moore Penn Zone to flowing gas well in Wolfcamp Zone effective 7-31-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Liny TITLE District Superintendent DATE 8-3-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: