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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

HOBBS OFFICE  
JUL 31 11 40 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
C. W. Robinson	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Moore Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
	Amerada Petroleum Corporation
3. Address of Operator	
	P. O. Box 668 - Hobbs, New Mexico
4. Location of Well	
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>11-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
	4351' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled present pumping equipment. Re-perforated the present Atoka perforations from 9880' to 9886', 9892' to 9896', 9906' to 9914', 9916' to 9920', 9922' to 9926', 9948' to 9952', 9958' to 9962', 9980' to 9988' and 10,000' to 10,010' and perforated the additional section from 9776' to 9784', 9792' to 9797', 9804' to 9811', 9848' to 9857' and 9861' to 9869' with 1 Hyper-Jet shot per ft. Total 89 shots. Ran tubing with production packer and swab tested, non-commercial. Plan to complete in Wolfcamp Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Siny TITLE District Superintendent DATE 7-28-67

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: