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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

RECEIVED O. C. C.
APR 28 10 26 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) April 27, 1964 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation (Company or Operator) C. W. Robinson (Lease), Well No. 2, in SE ¼ NE ¼,

H (Unit Letter), Sec. 23, T. 11S, R. 32E, NMPM., Moore Pool

Lea County. Date Spudded 4-7-53 Date Drilling Completed 6-14-53

Elevation 4351' DF Total Depth 10,671' PBTD 10,093'

Top Oil/Gas Pay 9880' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9880' to 10,010'

Open Hole _____ Depth Casing Shoe 10,658' Depth Tubing 10,031'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 86.89 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size 7-120" SPM

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Total of 7000 gals. 15% reg. acid.

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks 4-12-64

Oil Transporter Service Pipe Line Company

Gas Transporter _____

Remarks: Potential Test - Pumped 86.89 BO & 0 BW in 24 hrs. on 7-120" SPM. Gas Vol. 78,500 CFPD GOR 971 Gvty. 43.9 Cer.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

H-32E; #2; T 11 S; Sec. 23

1980' FNL & 660' FEL (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	300'	225
8-5/8"	3470'	1500
5-1/2"	10,658'	600

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

Amerada Petroleum Corporation (Company or Operator)

By: [signature] (Signature)

Title District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 668 - Hobbs, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

HOBBS OFFICE O. C. C.
APR 28 10 26 AM '64

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Amerada Petroleum Corporation	C. W. Robinson	2

Unit Letter	Section	Township	Range	County
H	23	11S	R-32E	Lea

Pool	Kind of Lease (State, Fed, Fee)
Moore	Patent

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	A	23	11S	32E

Authorized transporter of oil [X] or condensate [ ]	Address (give address to which approved copy of this form is to be sent)
Service Pipe Line Company	Box 337, Midland, Texas

Is Gas Actually Connected? Yes X No ____

Authorized transporter of casing head gas [X] or dry gas [ ]	Date Connected	Address (give address to which approved copy of this form is to be sent)
Amerada Petroleum Corp.	4-27-64	Roswell Star Route, Tatum, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well . . . . . [ ]
Change in Transporter (check one)
Oil . . . . . [ ] Dry Gas . . . . [ ]
Casing head gas . [ ] Condensate . . [ ]

Change in Ownership . . . . . [ ]
Other (explain below)

Recompleted from Devonian to Pennsylvanian zone.

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 27th day of April, 1964.

OIL CONSERVATION COMMISSION	By
Approved by	Title: District Superintendent
Title	Company: Amerada Petroleum Corporation
Date	Address: Box 668 - Hobbs, New Mexico