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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE O. C. C.

(Submit to appropriate District Office as per Commission Rule 100)

Nov 18 7 25 AM '63

Name of Company Amerada Petroleum Corporation				Address P. O. Box 668 - Hobbs, New Mexico			
Lease State M "A"	Well No. 1	Unit Letter M	Section 24	Township 11S	Range 32E		
Date Work Performed 11-4-63 to 11-14-63	Pool Moore Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled dual strings of tubing. Milled over and recovered Baker Model "D" packer from 8240'. Set Baker Model "K" cement retainer in 5-1/2" casing at 10,440'. Squeezed Devonian zone 5-1/2" casing perfs. from 10,450' to 10,500' with 150 sacks Slo-set cement. Perforated 5-1/2" casing in Devonian zone from 10,417' to 10,423' with 2 shots per foot. Acidised perfs. with 1000 gals. 15% reg. acid. Swabbed Devonian zone in. Ran Baker Model "D" production packer set at 8220'. Ran 2 strings tubing. Swabbed in Devonian oil and Wolfcamp gas zones.

Witnessed by J. R. Turnbull	Position Farm Boss	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

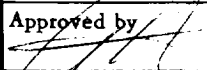
D F Elev. 4341' DF	T D 10,700'	P BTD 10,676'	Producing Interval 10,450' - 10,500'	Completion Date 7-14-52
Tubing Diameter 2-1/16" & 2-3/8"	Tubing Depth 10,396'	Oil String Diameter 5-1/2"	Oil String Depth 10,700'	
Perforated Interval(s) 10,450' to 10,500'				
Open Hole Interval -		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-29-63	20.01	TSTM	20.70		
After Workover	11-14-63	326.43	TSTM	0		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name W. C. L. J. L. C.
Title District Superintendent	Position District Superintendent
Date 11-14-63	Company Amerada Petroleum Corporation