

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Section 24									
T 11 S									
#1									

AREA 640 ACRES
LOCATE WELL CORRECTLYAmerada Petroleum Corporation - Monument, New Mexico
(Company of Operator)State M^{MA}
(Lease)

Well No. 1, in C/SW/¼ of SW/¼, of Sec. 24, T. 11-S, R. 32-E, NMPM.

Moore-Devonian Pool, Lee County.

Well is 660 feet from South line and 660 feet from West line

of Section 24. If State Land the Oil and Gas Lease No. is B-9596

Drilling Commenced 3/30/52, 19. Drilling was Completed 7/3/52, 19.

Name of Drilling Contractor Noble Drilling Corporation

Address Stanelind Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 4328

The information given is to be kept confidential until

Not Confidential - 19.

OIL SANDS OR ZONES

No. 1, from 10450 to 10,700 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	280	Guide			
8-5/8	24-32#	New	3454	Float			
5-1/2	17-20#	New	10687	Float		10450 - 10500'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	300	225	Halliburton		
11	8-5/8	3470	1500	Halliburton		
7-7/8	5-1/2	10700	600	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised 5½" csg. perforations from 10450' to 10500' with 500 Gallons

Dowell 15% IST

Result of Production Stimulation Flowed 677.03 bbl oil, 122.80 bbl Mud & 0-BS&W in 20 hours on

3/4" Choke. TP 50#. Gas Vol. 17,790 cu ft p/d GOR 22. Qty 46.6 corrected.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 10,700' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 14, 1952, 19

OIL WELL: The production during the first 24 hours was 935.20 barrels of liquid of which 86.86 % was oil; % was emulsion; % water; and 13.14 % was sediment. A.P.I. Gravity 46.6 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1450		T. Devonian	10400	T. Ojo Alamo
T. Salt	1480		T. Silurian		T. Kirtland-Fruitland
B. Salt	2070		T. Montoya		T. Farmington
T. Yates	2210		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3440		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo	7180		T.		T.
T. Penn	8225		T.		T.
T. Miss	9960		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	300	294	Sand & Caliche				
300	1460	1160	Shale & Sand				
1460	1520	60	Anhydrite and Shale.				
1520	2200	680	Salt, Anhydrite & Shale				
2200	2280	80	Shale and Anhydrite				
2280	3570	1290	Shale, Anhydrite, Sand & Shale.				
3570	4320	750	Dolomite and Anhydrite				
4320	4780	460	Limestone				
4780	7220	2440	Dolomite, Anhydrite, Sand Stringers				
7220	7950	730	Shale and Dolomite				
7950	8020	70	Dolomite and Chert				
8020	8225	205	Chert, Dolomite and Limestone				
8225	8760	535	Limestone and Shale				
8760	9000	240	Shale, Sand and Limestone				
9000	9330	330	Limestone				
9330	9530	200	Chert, Limestone & Shale				
9530	9960	430	Shale, Sand, Limestone & Chert				
9960	10320	360	Chert, & Limestone				
10320	10400	80	Shale, Sand, Chert & Lime				
10400	10700	300	Dolomite and Chert				
	10700		Total Depth				
	10676		Drilled out Depth -				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 28, 1952

(Date)

Company or Operator Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

Name

Position or Title

Assistant District Superintendent