

## OIL CONSERVATION COMMI: DN Santa Fe, New Mexico

Form C- 104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110' (Certificate of Continance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

Monument, New Mexico	June 26, 1952
Place	Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

lmerada F	etroleum	Corpera	stion State M"A"	Well	No. 1 in C	<b>/SW/</b> 1/4	SW/ 14
C	ompany o	r Opera	tor Lease	e			
	21	~ 11~9	, R. <b>32-E</b> .N.M.	The Mooren	Devonian	Tee	
section	,	1.44	, R. <b>. 24-8</b> , N. M.	.P.M	Pool	2/75	County
lease in	dicate 1	ocation	Elevation 4341	D.P. Condele	3/30/52	Not	Complete
	R32E					•	
<u> </u>		1 1	Total Depth 104	1081	P.B	•	
			m 017/0 D	102041	<b>m</b> 11 1 <b>x</b> x		
			Top Oil/Gas Pay Initial Product	<u>y 10370'</u>	_Top Water Pa	3650.16	BOPD OP CULET
					. On <b>D.S</b> .	T.	GAS PER DAY
			Based on 608,35	Bbls. 0il in	<u>4 • • • • • • • • • • • • • • • • • • •</u>		Mins.
	Section	24	Method of Test	(Pitot, gaug	e, prover, me	ter run):	
			Size of choke i	inches 5/8	" Choke on Hal	liburton Te	st Tool
			Tubing (Size)	1			
			Pressures: Tub				
• - #1			Gas/Oil Ratio_	· · · · · · · ·		×	
			Gas/U11 Ratio	Contine	Gravi	ty 45.5 Cc	rected
<u></u>		است. ت		No.	Perforations:		•
Unit let	ter:					·····	
			Acid Record:		Show of	Oil.Gas an	d water
asing &	Cementin	g Record	d Nene Gals	to	S/		
Size	Set	Sax	Gals				
JIZC			Gals	to	S/		
72 2/0	200.4	00 5	Shooting Record	1.	s/		
13-3/8	3001	225	None Qts	to	s/		
8-5/8	34701	1500	Qts	to	N/		
v=//•	2410		Qts	to	S/		
	-				s/		
			Natural Product	ion Test:	Pumpi	ng 608.35	_ Flowing
			Test after acid	t or shot:	Pumni	กต เริ่ง 🦈	- Flowing
	!	,			in 4 Hrs on		
lease in	dicate b	elow For	mation Tops(in co	onformance wi	th geographic	al section (	of state):
	S	outheast	tern New Mexico		Northwes	torn Now No.	vico
	0	oathoust			JOI CHWES	tern new ne.	100
			_ It botting	103951	_ T. Ojo Ala		
						d-Fruitland	-
	,		••				
• Yates						d Cliffs	
Cnewbung							
C. Grayburg C. San Andres		T. Gr. Wash T. Granite					
	ta						
. Drinka						1	
• Tubbs						1	
Abo					-		
				,			
. Miss			— х Т.		т. Т.		

NOTE: See State Form C-105 for Geological Data. Well produced from Devonian

Date first oil run to tanks or gas to pipe line: June 25, 1952 Pipe line taking oil or gas: Stanolind Oil Purchasing Company Remarks: This request for allowable is on a temporary basis, as drilling has not been completed. Production made to date is from Drill Stem Test from 10,398' to 10480'. As all storage is full, it is necessary to move this eil in order that ether tests may be taken.

> Amerada Petroleum Corporation Company or Operator

to Japp Bv:

Position: Assistant District Superint endent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED <u>June 26, 1952</u> OIL CONSERVATION COMMISSION By: <u>MOL</u> <u>Manhally</u> Title: <u>Other Sas Inspector</u>