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The proposed of Computed Petroleum Corporation 7. Address of Operator P.O. Box 656 - Hobbs, New Maxico 1. Contino of Well 1. Contino of No. 1. Conti					סקקע-פ	***************************************
2. Nome of Operator Americal Potrolema Corporation 3. Address of Operator P.O. Box 666 - Hobbs, New Mexico 4. Location of Well Line, Section 24 Township IIS Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUG AND ABANDON PUL OR ALTER CAPING PU	SUN (DO NOT USE THIS FORM FOR USE "APPL	DRY NOTICES AND REPORT PROPOSALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT -" (FORM C-101) F	S ON WELLS PLUG BACK TO A DIFFE OR SUCH PROPOSALS.)	RENT RESERVOIR.		
Anarcada Petroleum Corporation 3. Address of Operator P.O. Box 668 - Hobbs, New Mexico 4. Location of Well WIT LETTER M	OIL GAS	OTHER. Dual - 011 &	Ges		7. Unit Agreeme	nt Name
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## Pool of the proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Note 100. Plan to pull and lay down present production equipment. Set Baker DR Latch-in plug in Baker Medel "D" production packer at \$220' and duap 10' sain or poly from 15150' and squeese bildramy gas sone 5-1/2" easing perforations from 15150' to \$195' with 75 seeks ele-est cases. Drill casent out and wash sand off plug. Ray Baker seel assembly, Lobe 4" x 2-3/6" x 2" x 2" casing pump on 2-3/8" tubing. Latch into Baker Medel "D" packer at \$220' and resume producing Devonian sone cally.		W Colloca etem			9. Well No.	
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The Hest Line, Section 24 Township 113 RANGE 328 NAME. 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: PERFORM SEMEDIAL WORK SUBSEQUENT REPORT OF: PERFORM SEMEDIAL WORK COMMENCE OF INTENTION TO: PULC AND ABANDON COMMENCE OF INTENTION TO: CABINET TARS CASING PLUG AND ABANDON TO: CABINET TARS CASING C	4. Location of Well	20003 31011 31011			10. Field and Pool, or Wildcat	
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: COMMENCE DRILLING OPNS. CARNET FEST AND CEMENT 10B OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Plan to pull and lay down present production equipment. Set Baker DR Latch-in plug in Baker Model "D" production pasker at \$220' and dump 10' sand on top of plug. Set ret. comenter at \$100' and equeene bolfcamp gas Some 5-1/2" existing perforations from \$150' to \$195' with 75 sacks slo-set coment. Drill coment out and wash sand eff plug, then pull tubing and bit. Run tubing with Baker retrieving head and retrieve Baker IR plug. Run Baker seal assembly, Robe 4" x 2-3/8" x 2" x 2" casing pump on 2-3/8" tubing. Latch into Baker Model "D" packer at \$220' and resume producing Devonian some early. 18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.	THE WEST LINE, SE	CTION TOWNSHIP	118 RANGE	328 NMPM		
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APPROVED BY_