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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-9596 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State M "A" |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat Moore-Devonian |
| 12. County Lea |

| | |
|---|--|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Amerada Hess Corporation | 8. Farm or Lease Name State M "A" |
| 3. Address of Operator Drawer "D", Monument, New Mexico 88265 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>11-S</u> RANGE <u>32-E</u> NMPM. | 10. Field and Pool, or Wildcat Moore-Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4343' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to: Set BP at 10,000' with 35' cement on top. Cut 5-1/2" casing at 7500'. Spot 75 sx. cement plug in top of 5-1/2" casing. * Spot 35 sx. cement plug at 5100', and 35 sx. cement plug at bottom of 8-5/8" casing, at 3460'. Cut 8-5/8" casing at 975'. * Spot 35 sx. cement plug in top of 8-5/8" casing and 35 sx. cement plug at 300'. Spot 10 ft. cement plug at surface, install permanent dry hole marker and plug and abandon.

10,630' TD
10,450' DOD
Casing perfs. 10,422' to 10,437'.
13-3/8" casing set at 300' - Cement circ.
8-5/8" casing set at 3460'. T. cement - 1015'
5-1/2" casing set at 10,546' - T. Cement - 7716'.

* 100' Plug top of Abo

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. O. Blush TITLE Supver., Admin. Services DATE 4-10-74

APPROVED BY Orig. Signed by Les Clements Oil & Gas Insp. TITLE APR 12 1974 DATE

CONDITIONS OF APPROVAL, IF ANY:
* MING. PLUG. 100' Mud between all plugs 25 SX / 100 bbls brine

RECEIVED

APR 11 1974

OIL CONSERVATION COMM.
HOBBS, N. M.