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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-9596</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Amerada Petroleum Corporation</b>	<b>State M "A"</b>
3. Address of Operator	9. Well No.
<b>P.O. Box 668 - Hobbs, New Mexico</b>	<b>2</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>L</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM	<b>Moore</b>
THE <b>South</b> LINE, SECTION <b>24</b> , TOWNSHIP <b>11S</b> , RANGE <b>32E</b> , NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4343' DF</b>	<b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran GR-N log from 8055' to 10,455'. Tested bridge plug at 10,455'. Did not hold. Squeezed perfs. 10,422' to 10,438' and bridge plug at 10,455' with 200 mx. Class "H" cement. Drilled out to 10,450'. Perforated from 10,419' to 10,429' with two Hyper jet shots per foot by Schlumberger GR-N log. Acidized perfs. with 500 gals. 15% NE acid. Ran Kebe pumping equipment & resumed production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Superintendent DATE 1-16-68

APPROVED BY *[Signature]* TITLE  DATE 1-17-1968

CONDITIONS OF APPROVAL, IF ANY: